

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
AUG 10 1951  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico

August 9, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State S "B" Well No. 5 in SE/ 1/4 NE/ 1/4  
Company or Operator Lease

section 3, T15-S, R.33-E, N.M.P.M. Saunders Pool Lea County

Please indicate location:

Elevation 4199' D.F. Spudded 6-12-51 Completed 7-29-51

R-33-E			
			450
	Sec. 3		15

Total Depth 9906' P.B. 9906'

Top Oil/Gas Pay 9778' Top Water Pay  
Initial Production Test: Pump Flow 661.41 (BOPD OR CU. FT. GAS PER DAY)

Based on 661.41 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 32/64"

Tubing (Size) 2-3/8" OD 4.74' @ 9900 Feet

Pressures: Tubing 350# Casing 520# (Packer)

Gas/Oil Ratio 1266 Gravity 43.9

Casing Perforations:

5-1/2" Casing perforated from 9870' to 9902' W/4 Jet S.P.F.

Unit letter: H

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	280'	250
8-5/8"	4241'	1500
5-1/2"	9894'	600

Gals to NONE S/  
Gals to S/  
Gals to S/  
S/

Shooting Record.

Qts to NONE S/  
Qts to S/  
Qts to S/  
S/

Natural Production Test: Pumping 661.41 Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy  
T. Salt 1665'  
B. Salt 2570'  
T. Yates 2683'  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 4212'  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo 7785'  
T. Penn 9410'  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
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T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: August 4, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

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**Amerada Petroleum Corporation**

Company or Operator

By: *[Signature]*  
Signature

Position: Foreman

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Draeger D, Monument, New Mexico

APPROVED *[Signature]* - 10 . 1951

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: Oil & Gas Inspector