

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED

AUG 3 - 1951

OIL CONSERVATION COMMISSION

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Monument, New Mexico

August 1, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation State 3 "B" Well No. 5 in SE/4 NE/4
Company or Operator Lease
of Sec. 3, T. 15-S, R. 33-E, N. M. P. M., Saunders Field.
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

9908' - Total Depth - Lime. Finished drilling 7-7/8" hole at 11:30 A.M., 7-29-51.
Ran Schlumberger Surveys and ran 5-1/2" O.D. casing as follows:
59 Jts., 1712.77', 20#, Grade D, 8-Rd. Thd., Range 2, S.S. New
38 Jts., 1505.36', 17#, Grade J-55, 8-Rd. Thd., Range 3, S.S. New
111 Jts., 3470.91', 15.5#, Grade J-55, 8-Rd. Thd., Range 2, S.S. New
38 Jts., 1476.71', 17#, Grade J-55, 8-Rd. Thd., Range 3, S.S. New
60 Jts., 1728.00', 20#, Grade D, 8-Rd. Thd., Range 2, S.S. New
306 Jts., 9893.75' - Casing set at 9908' and cemented with 600 sacks Slow Set cement, mixed W/3% Jell & 1/4# Flow Seal per sack. Plug to 9849' at 7:30 P.M., 7-31-51. Maximum pump pressure 1200#. Ran 7 Baker Centralizers, spaced 30' apart, from 9713' to 9893' and 14 Weatherford Wall Scratchers, spaced 15' apart, in the above section. After W.O.C. for approximately 24 hrs. we will test casing shut-off.

AUG 3 - 1951

Approved _____, 19____
except as follows:

Amerada Petroleum Corporation

Company or Operator

By Don Jopp

Position Assistant District Superintendent
Send Communications regarding well to

Name Amerada Petroleum CorporationAddress Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,

By Ray G. G. G.

Oil & Gas Inspector

Title _____