

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Amerada Petroleum Corporation** Address **Box 636 - Lovington, New Mexico**

Lease **State S. "B" #** Well No. **7** Unit Letter **D** Section **3** Township **15-S** Range **33-E**

Date Work Performed **8-8 to 8-17-60** Pool **Saunders** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations Casing Test and Cement Job Other (Explain):
- Plugging Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Present Total Depth 10,010' 9967' BOD.
WORK DONE: Drilled Bridge Plug @ 9950', ran Baler Model "A" Magnesium Cementer on tubing set @ 9934', Squeezed 5 1/2" casing perf. from 9957'-9974' W/35 Sx. Slo-Set Cement. Drilled Cement inside 5 1/2" casing from 9789'-9967' & Baler Cement Retainer @ 9934'. Perforated 5 1/2" casing from 9900'-9922' & 9852'-9872' with 1 bullet shot per ft. (Perf. Squeezed Previously) & perforated from 9801'-9807' & 9944'-9951' & 9957'-9965' with 2 bullet shots per ft. Acidified all above perforations with 3000 Gallons 15% LST Acid using 200 rubber ball sealers injected constantly, Max PP 5600# Min 1200# Held 1500# on Casing. Average inj. rate 5.6 bbls per min. Reran tubing & Gas Lift Valves & Resumed Production. No Change in Well Status.

Witnessed by **R.Q. Swanson** Position **Foreman** Company **Amerada Petroleum Corporation**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **4193'** TD **10,010'** P BTD **9967'** Producing Interval **9801'-9965'** Completion Date **10-4-51**

Tubing Diameter **2-3/8"** Tubing Depth **9801'** Oil String Diameter **5-1/2"** Oil String Depth **10,010'**

Perforated Interval(s) **& 9801'-9807' & 9852'-9872' & 9900'-9922' & 9944'-9951' & 9957'-9965'**

Open Hole Interval **None** Producing Formation(s) **Pennsylvanian**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-6-60	22.08	40	30.36	1800	
After Workover	8-23-60	58	82	47	1419	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *[Signature]* Title **Engineer District #** Date **SEP 12 1960**

Name *[Signature]* Position **Foreman** Company **Amerada Petroleum Corporation**