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NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		EST FOR ALLOWARLE	Form C-104 Supersedes Old C-104 and C-11
FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND BS OFFICE O. C. C. Effective 1-1-65	
U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		NOV JU 3 37 PH 66	
TRANSPORTER			
GAS		NAME CHANGE	
OPERATOR PRORATION OFFICE	-+	AMERADA PETRO	
Cperator		TO AMERADA HE	
Amerada I	Petroleum Corporation	FF-CCTIVe July	
Address	······································		
	668 - Hobbs, New Mexico	Other (Please explain)	
Reason(s) for filing (Check pr New Well	oper box) Change in Transporter of:		from State S "B" #8 eff.
Recompletion		Dry Gas 12-1-66. Ref.	NMOCC Order No. R-3143.
Change in Ownership	Casinghead Gas 📃 🛛 C	Condensate	
If change of ownership give and address of previous own			
II. DESCRIPTION OF WELL	LAND LEASE Lease No. Well No. Po	ool Name, Including Formation	Kind of Lease
State S "N" U	nit E-2118 8	Saunders Permo-Penn.	State, Federal or Fee State
Location		1980	South
Unit Letter	; Feet From The	Line and Feet From	
3	Taumakia 158 Banat	a 33E , NMPM,	Les. County
Line of Section	Township 196 Range		
UL DESIGNATION OF TRA	NSPORTER OF OIL AND NATURA	L GAS	
Name of Authorized Transpor	ter of Oil 📕 🛛 or Condensate 🔄	Address (Give address to which app	roved copy of this form is to be sent)
	Line Company	Bex 337 - Midland, 1	reved conv of this form is to be sent)
Name of Authorized Transpor	ter of Casinghead Gas 📕 🛛 or Dry Gas 🗌	Box 1589 - Tules 2	roved copy of this form is to be sent)
Amerada Petr	Unit Sec. Twp. Rg	Roswell Star Route	When
If well produces oil or liquids give location of tanks.	s, H A 153 3		
If this production is commit IV. COMPLETION DATA	ngled with that from any other lease or		Plug Back Same Resty, Diff. Rest
Designate Type of Co	Gas V	Vell New Well Workover Deepen	Prug Back Same Res C. Diff. Res
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Heady to Prod.		
Elevations (DF, RKB, RT, G	R etc. Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		E DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZ	E DEPTHSET	
V. TEST DATA AND REQ	UEST FOR ALLOWABLE (Test mu.	st be after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL		this depth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)
Date First New Oil Run To	Fanks Date of lest		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
' <u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCr/D	Longin of Long		
Testing Method (pitot, back	pr.) Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF CO	MPLIANCE	OIL CONSER	VATION COMMISSION
			, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
Commission have been c above is true and comple	ete to the best of my knowledge and b	pelief. BY	
-		TITLE	N
			in compliance with RULE 1104.
R	Simt		the second period of deeper
<u> </u>	(Signature)	well, this form must be account tests taken on the well in a	mnanied by a labulation of the device.
District S	uperintendent	All sections of this form	must be filled out completely for allo
	(Title)	able on new and recompleted	1 wells.
November 2		Fill out only Sections	I, II. III, and VI for changes of own porter, or other such change of conditi
	(Date)		must be filed for each pool in multip

Separate Forms C-104 must be filed for each pool in multiply completed wells. well nar