

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

RECEIVED
Form 610
NOV 16 1951

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Monument, New Mexico

November 15, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Amerada Petroleum Corporation State **3rd** Well No. **8** in **C/NW/4 SW/4**
Company or Operator Lease
of Sec. **3**, T. **15-S**, R. **33-E**, N. M. P. M., **Saunders** Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10261' - Total Depth - Lime. Finished drilling 7-3/4" hole @ 1:24 PM, 11/12/51.

Ran Schlumberger's Electrical, Gamma Ray & Microlog Surveys. Ran 5 1/2" Csg.
as follows:

31 Jts 17# N-80 R-3 8-RT Csg New LT&C	1250.10'
58 Jts 17# J-55 R-2 8-RT Italian Csg New	1682.42'
31 Jts 17# J-55 R-3 8-RT German Csg New	1159.83'
112 Jts 15.5# J-55 R-2 8-RT Italian New	3482.58'
30 Jts 17# J-55 R-3 8-RT German New	1128.58'
33 Jts 17# N-80 R-3 8-RT S. Csg New	1299.97'
295	10003.48'

Casing set @ 10020' with 600 Sx Slo-set cement mixed 3% Jel & 1/4" Flo-S_{al} per sack. Plug to 9939' @ 5:40 AM, 11/15/51. Max Pressure 1800#. Ran 7 Baker Centralizers spaced 30' apart from 9825' to 10005' and 14 Weatherford Scratchers spaced 15' apart in the above section. After W.O.C. for approximately 24 hours will test for casing shut-off.

Approved..... NOV 16 1951 19.....
except at follows:

Amerada Petroleum Corporation

Company or Operator

By *[Signature]*

Position **Assistant District Superintendent**
Send communications regarding well to

Name **Amerada Petroleum Corporation**

Address **Drawer D, Monument, New Mexico**

OIL CONSERVATION COMMISSION,

By *[Signature]*

Title **Oil & Gas Inspector**