DUPLICATE

NE. ...XICO OIL CONSERVATION COL

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes the sender. Submit this notice in triplicate. One copy will be returned following approval.

RECEIVED

HOBBS-OFFICE

		Horam	ent, New Hexi	30	September	14, 1951 Date	
Notice he	reby is given tha	at it is our intention t	o commence the dr	illing of a well to	be known as		
Amerada F	etroleum C	orporation	State S *	B* well	No 8 ii	. C/WW/4 S	
	Company	y or Operator		Lease	Loa		
1 500		The well is	1980 fe	et from (* .) (S.)	line and 660	feet from	
R-31	-B		of the above section				
			tion from section li		ong directions.)		
		If state land th	e oil and gas lease i	No. E-2118	Assignment No		
Sec. #3 15			If patented land the owner is.				
44	3	•	·····				
		If government	land the permittee	is			
APFAG	40 ACRES			-	etion		
	L CORRECTLY		-	_	ehema.		
		We propose to	We propose to drill well with drilling equipment as follows: Retery Tools all the				
Hole 17-1/2* 12-1/4* 7-7/8*	13-3/8 #-5/8* 5-1/2*	36# 32# 17#	New New	200 t 4200 t 9900 t	Cemented Cement ed Cement ed	250 1500 600	
7-770	<i>)</i> -4/2	41 #	201	9,00	Vends ea	•••	
				-	1		
	ve oil or gas san	d should occur at a de			l landing casing. We e et.	stimate that the	
first productiv	ve oil or gas san formation:	d should occur at a de	epth of about 9 ,		et.	stimate that the	
first production Additional in Approved	ve oil or gas san formation:	d should occur at a de	epth of about 9 ,	760 • fee	et.	stimate that the	
irst productiv Additional int	ve oil or gas san formation:	d should occur at a de	epth of about	760! fee	et.)	
irst productiv Additional int	ve oil or gas san formation:	d should occur at a de	epth of about	760! fee	oum Corporation Company or Operator District Super)	
irst productiv Additional int	ve oil or gas san formation:	d should occur at a de	19 By Position	Brada Petrola	oum Corporation Company or Operator District Super	intendent	