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	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
ı.	PRORATION OF	ICE		
-	Operator			

Form C -104 Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWORDS OFFICE O. C. C. Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT NAME CHANGE AMERADA DE ROLEUM COPR. TO AMERADA HESS CORP. EFFECTIVE only 1, 1969 Amerada Petroleum Corporation Address P.O. Box 668 - Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) To change name from State S "CD" #1 eff. Change in Transporter of: Oil Dry Gas 12-1-66. Ref. NMOCC Order No. R-3143. Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE

Lease No. Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee State State S "N" Unit E-819 12 Saunders Permo-Penn. Location North Line and L 660 660 Bast Feet From The Unit Letter 158 33E 3 Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 337 - Midland, Texas Service Pipe Line Company Name of Authorized Transporter of Casinghead Gas X Box 1589 - Tules 2, Glahoma Rosvell Star Route Tatum, New Mexico or Dry Gas Rosvell Star Route agas actually connected? Amerada Petroleum Corporation Rge. Twp. If well produces oil or liquids, give location of tanks. 3 158 | 33E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Oil Well Gas Well Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test

Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B.J.	Ling	
	(Signature)	

Tubing Pressure

District Superintendent

November 29, 1966

(Date)

OIL CONSERVATION COMMISSION

Choke Size

ABBROVED	5	المستحرات	110	19
APPROVED_				
TITLE		- : 		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Nov 30 3 35 PM '66