

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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OPERATOR	

State <input checked="" type="checkbox"/> K	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2116	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
Charles B/ Gillespie, Jr.  
Address of Operator  
P.O. Box 8, Midland, Texas 79702

7. Unit Agreement Name

8. Farm or Lease Name  
State "M" Com.

9. Well No.  
4

Location of Well  
UNIT LETTER N 1980' FEET FROM THE West LINE AND 660' FEET FROM  
THE South LINE, SECTION 3 TOWNSHIP 15-S RANGE 33-E NMPM.

10. Field and Pool, or Wildcat  
Saunders Permo-Penn

11. Elevation (Show whether DF, RT, GR, etc.)  
4201 Gr.

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

IMPROVE REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
WELL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tubing was pulled 11/29/79 in an attempt to put the well on production, and was found to be parted by corrosion at 5010'. An overshot was run to fish tubing and 4' of badly corroded tubing was recovered. Were unable to run overshot deeper than 5028'. Ran McCullough casing inspection log and could not get deeper than 5004' and it appeared the casing was parted at 4083'. A Guiberson KVL-30 packer is set at 9773' with standing valve on top at 9764'. Perforations are from 9780-9908'.

Plugging Proposed as follows:

1. Spot 50 sx. plug at 5000'.
2. Cut 5½" casing at base of intermediate at 4250' and pull.
3. Spot 50 sx. plug up into 8 5/8" casing set at 4235'.
4. Attempt to pull 8 5/8" casing above reported cement top of 1180' (7/10/51).
5. Spot 50 sx. plug across stub of 8 5/8" casing.
6. Spot 25 sx. plug at base of 13 3/8" surface pipe at 297'.
7. Put 10 sx cement at surface and place 4" marker welded to surface pipe, and clean location. Work will begin on approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 2/27/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

DATE MAR 1 1984

CONDITIONS OF APPROVAL, IF ANY: