

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved shall be followed and work should not begin until approval is obtained. See additional instructions in the Handbook of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Monument, New Mexico

Place

August 24, 1951

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Amerada Petroleum Corporation State S "D" Well No. 2 in SE/4 SW/4
Company or Operator Lease
of Sec. 3, T. 15-S, R. 33-E, N. M. P. M. Saunders Field.
County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

9915' - Total Depth - Finished drilling 7-7/8" hole at 10:10 PM, 8/15/51. Ran Schlumberger's Electrical, Gamma Ray & Microlog Surveys. Ran 312 Joints, 9925', 5 1/2" casing as follows:

119 Jts 5 1/2" OD 20# Grade D 8-RT R-2 SS Csg. New - - 3481.35'
75 Jts 5 1/2" OD 17# Gr-8630 8-RT R-2 SS Csg. New - - 2620.88'
9 Jts 5 1/2" OD 17# Gr-J-55 8-RT R-3 SS Csg. New - - 373.50'
109 Jts 5 1/2" OD 15.5# J-55 R-2 8-RT SS C g. New - - 3449.69' (Italian)

Casing set at 9915' and cemented with 600 sacks Trinity Inferno Slo-Set cement, mixed W/3% Jel and 1/4# Flow-Seal per sack. Plug to 9855' at 7:15 AM, 8/18/51. Maximum pump pressure, 1200#. Ran 7 Baker Centralizers spaced 30' apart from 9720' to 9900'. Ran 14 Weatherford Scratchers spaced 15' apart from 9720' to 9915. After W.O.C. for approx. 24 hours, we will test casing shut-off.

AUG 27 1951

Approved....., 19.....
except at follows:

Amerada Petroleum Corporation
Company or Operator

By [Signature]
Position Assistant District Superintendent
Send communications regarding well to
Name Amerada Petroleum Corporation
Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,
By [Signature]
Title Oil & Gas Inspector