

~~WORKOVER PROCEDURES~~
S. iders SOW

10-025-01218

CHARLES D. GILLESPIE JR.
TWO FIRST CITY CENTER, SUITE 670
MIDLAND, TEXAS 79701

Secondary fluid #2-N

5-15-83

1-21-93

1. Set matting board
2. Rig up - (Get stuck - Work on unit)
3. Check BOP size 6"-900
Change Rams
4. Bleed down well (Well flowing through two two inch hoses)
5. Set circulating pump (reopen) Hook up to tank (Roper unable to keep up
To set Bop - Use One transport pumping + 3 Vacuum trucks pulling to
6. Set BOP - Get #20 out of Chiller
7. Unset from packer
8. Tally out laying down tubing (Use White Gangster truck, Broke pipe trailer)
Change rams on BOP
9. Pick up new on/off tool
10. Tally in with new tubing, Tag - Space - string on, Close BOP, Pressure up to
500# for 5 minutes, if it holds - unstring
11. Close BOP, circulate packer fluid ± 450 BBL 2% KCL w/ Baker Packer Fluid
12. Set on/off tool, test backside Again to 400 to 500 #
13. Flange well
14. Put 300/400 psi on backside - Run Chart
L-AT #100# on Backside
15. Hook up wellhead
16. Pump well, establish pumping pressure
17. Treat with Mag M ± 75#
18. Pump on line, rig down
19. Clean location

Suppliers:

Gandy 396-4948	Kill truck-130 bbls. 2% KCL
I&W 396-3331	2 Transports-260 bbls. 2% KCL
Packer Sales 393-1717	1 Hand & on/off tool
Bovaird 396-3616	1 Hand & dope & extensions
Baker 396-4010 (Jo)	Packer fluid
OCD 393-6161 (Bonnie)	Field hand-Buddy Hill

9 5/8 csg = .0900 BBL Per Foot

441' x .0900 = 397.69 or 373 BBL
20% + 74 BBL
447 BBL