H!	1250	I	Form C-103
	BBS OFFICE OFF		Revised 3-55)
NEW MEXICO OIL CONSE			,
MISCELLANEOUS R (Submit to appropriate District Offic			6)
(Submit to appropriate District Onic			~,
COMPANY Amerada Petroleum Corporati (Add	on, Box 636, Lovin	gkan, New Me	d.œ
LEASE State S D# WELL NO.	UNIT S	<u> </u>	R 33-8
DATE WORK PERFORMED 2-20-57	POOL	nders — Mild	
This is a Report of: (Check appropriate b	olock) Resu	ilts of Test	of Casing Shut-of
Beginning Drilling Operations	Rem	edial Work	
Plugging	Othe	r	
Detailed account of work done, nature and	l quantity of mater	ials used an	nd results obtaine
e 4:30 AH 2-22-57,			
Top Cement 1829: 33.85 Fill FILL IN BELOW FOR REMEDIAL WORK	***		
Top Cement 1829 33.65 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	***	Comp	1 Date
Top Cement 1829 33.65 F11 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	REPORTS <u>ONLY</u> Prod. Int.		1 Date ng Depth
Top Cement 1829: 33.65 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O	REPORTS <u>ONLY</u> Prod. Int.		والمتحد والمتحد والمتحد والمتحدث والمتحدث والمتحدث والمتحدث والمتحدث والمتحدث والمتحدث والمحدث والمحدث
Top Cement 1829 33.65 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) O O	REPORTS <u>ONLY</u> Prod. Int.	Oil Stri	والمتحد والمتحد والمتحد والمتحدث والمتحدث والمتحدث والمتحدث والمتحدث والمتحدث والمتحدث والمحدث والمحدث
Top Cement 1829: 33.65 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Produc	REPORTS <u>ONLY</u> Prod. Int. il String Dia ing Formation (s)	Oil Stri	والمتحد والمتحد والمتحد والمتحدث والمتحدث والمتحدث والمتحدث والمتحدث والمتحدث والمتحدث والمحدث والمحدث
Top Cement 1829: 33.65 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER:	REPORTS <u>ONLY</u> Prod. Int. il String Dia ing Formation (s)	Oil Stri	ng Depth
Top Cement 1829: 33.65 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test	REPORTS <u>ONLY</u> Prod. Int. il String Dia ing Formation (s)	Oil Stri	ng Depth
Top Cement 1829: 33.65 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	REPORTS <u>ONLY</u> Prod. Int. il String Dia ing Formation (s)	Oil Stri	ng Depth
Top Cement 1829* 33.85 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	REPORTS <u>ONLY</u> Prod. Int. il String Dia ing Formation (s)	Oil Stri	ng Depth
Top Cement 1629: 33.85 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Productor RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	REPORTS <u>ONLY</u> Prod. Int. il String Dia ing Formation (s)	Oil Stri	ng Depth
Top Cement 1829: 33.85 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	REPORTS <u>ONLY</u> Prod. Int. il String Dia ing Formation (s)	Oil Stri	ng Depth
Top Cement 1829: 33.85 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Productor RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	REPORTS <u>ONLY</u> Prod. Int. il String Dia ing Formation (s)	Oil Stri	ng Depth AFTER
Top Cement 1829: 33.85 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Productor RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	REPORTS ONLY Prod. Int. il String Dia ing Formation (s) E I hereby certify above is true and	Oil Stri DEFORE (Comp that the info	AFTER AFTER AFTER
Top Cenent 1829' 33.85 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth OPerf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by	REPORTS ONLY Prod. Int. il String Dia ing Formation (s) E I hereby certify	Oil Stri	AFTER AFTER AFTER
Top Cenent 1829: 33.65 Fill FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Productor RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	REPORTS ONLY Prod. Int. il String Dia ing Formation (s) E I hereby certify above is true and my knowledge.	Oil Stri	AFTER AFTER AFTER