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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9380

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'AQ' St. NCT-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER F 2271 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 3 TOWNSHIP 15-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Saunders Permo-Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Run freepoint and locate bottom of free 5-1/2" casing. (Top cement at 8,980').
2. Recover as much 5-1/2" casing as possible.
3. Spot 100' cement plug across top of 5-1/2" casing stub.
4. Spot 100' cement plug across bottom of 8-5/8" casing (4,190 - 4,290').
5. Spot cement plug at surface.
6. Install 4" dry hole marker extending 4' above ground level.

25 sxs over per fs.

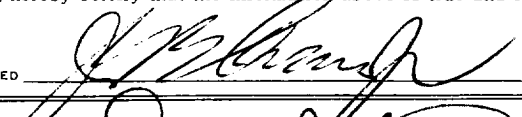
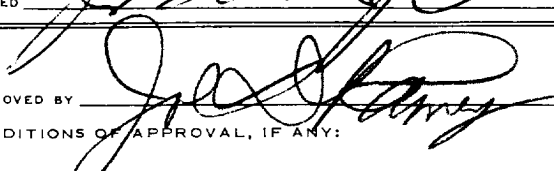
If exposed:

25 sxs @ top Abo

25 sxs @ Top Glorietz

25 sxs @ Top Tubb

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE November 4, 1971
APPROVED BY 	TITLE DISTRICT I	DATE NOV 5 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 2 1971

OIL CONSERVATION COMM.
HOUSTON, TX. TX.