NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission, Rule 1106)

						10:16	
COMPANY	The Texas	Company	Address	1270	Kidla	nd, Texa	5
State o	f New Mexi		(Address	,			
7 DAGE	Q* MCT-1		NO. 1	UNIT P	S 3	T 15-8	R 33-R
DATE WORK P							
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This is a Repor	rt of: (Chec	ck appropri	ate block)	Results of	Test of C	asing Shut-c
Bogin	ning Drillin	a Omorotion			Remedial '	Work	
	ning Drinin	g Operation	15				
Plugg	i n g				Other		·
Detailed accoun		1					
leh showed 93% ping with pack is. of fluid c	er set at nut 12% in	9800' and	tested n 2-24-	perfs. 56. Swa	9808'-983 bbed abov	41. Swa e packer	bbed 66 at perfs.
hed perfs. 97 ated on vacuu 14 hrs. on 2-	/73-9 79 3 w/ Im. 3wabbe - 28- 56. Pc	ith 500 ga ed 41 bbls ulled tubi	ils. region of los	alar 15% a d oil a packer a	acid. U nd 30 bbl nd reren	mable to s. of sa tubing w	lead hole lt water ith bit
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Company The Texas Company

tubing to \$500° and installed pumping unit. Completed installation of pumping unit on 4-4-56 and pumped 77 bbls. of lead oil and 3 bbls. of water in 24 hrs. Recovered all lead oil by 4-9-56.