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State of New Mexico "AQ"
Lease #89015

Santa Fe, New Mexico

FEB 12 1951

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

February 8, 1951

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
The Texas Company, State of New Mexico "AQ" Well No. 1 in SE $\frac{1}{4}$ NW $\frac{1}{4}$
Company or Operator Lease

of Sec. 3, T 15-S, R 33-E, N. M., P. M., Saunders Field, Lea County.

The well is 2271 feet (N) (S.) of the North line and 1980 feet (E.) (W.) of the West line of Section 3

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9380 Assignment No. -

If patented land the owner is -

Address -

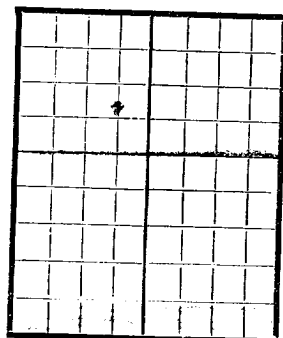
If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/4"	13-3/8"	48#	New	330'	Cemented	350
11-3/4"	8-5/8"	32#	New	4250'	Cemented	2500
7-7/8"	5-1/2"	17# and 20#	New	9900'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9850 feet.

Additional information: FORMATIONS EXPECTED

op of Anhydrite 1535' Top of Tubb 7075'
op of Yates 2665' Top of Abo (Red Shale) 7785'
op of San Andres 4160' Top of Wolfcamp 9160'
op of Glorieta 5700' Total Dept. Approx 9900'

Approved

except as follows: FEB 10 1951

Sincerely yours,

CONTRACTOR:

McVay & Stafford
Tulsa, Oklahoma

THE TEXAS COMPANY

Company or Operator

By P. D. Grommon, Jr.
Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1720
Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By Roy Yunker
Title Oil & Gas Inspector