	Form C-1	101	NEW MF	CO OIL CONSE	RVATION C	OMM JON	RECEIVED	and the second second
	State of	New Mex	cico "AQ"	Santa Fe, Ne			FEB 1 2 1951	
	Lease #8	i	NOTI	CE OF INTENT	ION TO J	217.1		
	Notice m begins. F returned instructio	ust be given f changes in to the sender ns in Rules	to the Oil Conser	vation Commission of are considered advis	r its proper age	nt and annual li	blained offog office such and offog office such and offog office pproval. See additional	
	ATTA T	exas Com	pany	Fort Worth,	Texas			
~	VIL CON	SERVATION	COMMISSION		lace	* 60	ruary 8, 1951 Date	
$\langle \rangle$	Gentlemer	New Mexico,	,					
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	The Ter	kas Comp	any, State c	of New Mexico	> "AQ"	Well No.]	be known as	
	of Sec.	5 T	15-S p 33-	E	Lease Saundon a	wen No.	in Dia Alia	
		N	The well	, N. M., P. M. is_2271 feet	XX) (9)	Field, Lea	County.	
			(E.)) of the West	line of $S\Theta$	ction 3	and 1980 feet	
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							ent No.	
			- 11 patento	ed land the owner			ent No.	
			- Address _	ment land the pern	nittee is			
					e Texas Co	ompany		
		A 640 AORES		101	usion, Tex	(a.s.		
	LOCATE W	ELL CORRECT	TTY We prese					
			ine propos	se to drill well with a	irilling equipmen	nt as follows: <u>Ro</u>	tary	
	The status Commission	of a bond :	for this well in co	nformance with Ru	le 39 of the G	eneral Rules and		
	We propose	of a bond : is as follow led with to use the fo	for this well in co	pformance -441 D	le 39 of the G	eneral Rules and		
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