NO. OF COPIES RECI	EIVED	i	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	_ GAS
	OIL			
	TRANSPORTER GAS			
	OPERATOR			
I.	PRORATION OFFICE			
	Operator TTV 100 4			
	TEXACO Inc.			
	Address	House House 99240		
	P. O. Box 728, Hobbs, Reason(s) for filing (Check proper box)		Other (Please explain)	
	New We!1	Change in Transporter of:	Change lease na	mme from State "SN" Unit
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	1 1 1	
	If change of ownership give name	Objective Free Otto		
	and address of previous owner	Charles B. Gillespie,	Jr P. U. Box 11/9	- Midland, Texas 79701
	DESCRIPTION OF WELL AND I	FASE		
11.	Lease Name	Well No. Pool Name, Including Fo	4	
	New Mexico "AQ" State N	CT-1 2 Saunders Permo	-Penn State, Fed	deral or Fee State B-9380
	Location			
	Unit Letter E ; 227	Feet From The North Line	and 66 Feet Fr	om The West
	Line of Section 3 Tow	mship 15-S Range 35	-E , NMPM, Le	County
	Line of Section J Tow	mship 19-5 Range 99	, 14101 101,	<u>d</u>
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>s</u>	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
	Shut In - Injection	inghead Gas or Dry Gas	Address (Give address to which ar	proved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (With address to miles of	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.			
	If this production is commingled wit	h that from any other lease or pool.	give commingling order number:	
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v.'Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compr. Neddy to Fred.	, in the second	
				i I
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Perforations	TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	
			CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	CEMENTING RECORD DEPTH SET	Depth Casing Shoe
v.	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	CEMENTING RECORD DEPTH SET fter recovery of total volume of load	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	CEMENTING RECORD DEPTH SET fter recovery of total volume of load pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.)
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, go	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, go	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
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V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SET fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF Gravity of Condensate
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowis lift, etc.) Choke Size Gas-MCF
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OIL CONSERVATION COMM.
HOBBS, N. M.