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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

(Signature)

District Superintendent (Title)

December 2, 1966
(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE NAMEDS OFFICE O. C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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Operator		

	LAND OFFICE  TRANSPORTER  OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  DEC 6 9 28 M '66					
1.	OPERATOR PRORATION OFFICE						
1.	Operator						
	Amerada Petroleum Corporation  Address						
	P.O. Box 668 - He	obbs, New Mexico					
	Reason(s) for filing (Check proper box	()	Other (Please explain)				
	New Well	Change in Transporter of:		e of transporter eff.			
	Recompletion Change in Ownership	ompletion Oil Dry Gas 12-1-66.					
	Change in Ownership	Casinghead Gas Conde	nsate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name	Tormation Kind of L	Lease Lease No.				
	State 8 "N" Unit	14 Saunders Per	mo-Penn, State, Fed	deral or Fee State B-9380			
	Location		//-				
	Unit Letter <b>2</b> ; <b>227</b>	Feet From The North Lin	ne and 660 Feet Fr	om The West			
	Line of Section 3 To	wnship 158 Range	33 <b>E</b> , NMPM,	Lea County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil   or Condensate  Address (Give address to which approved copy of this form is to be sent)						
	Service Pipe Line		Box 337 - Midland,	- '			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Authorized Transporter of Casinghead Gas or Dry Gas Authorized Petroleum Corp.		Address (Give address to which approved copy of this form is to be sent)  BOX 1989 - Tulsa 2, Oklahoma  Roswell Star Route - Tatum, New Mexico				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rc 158 338	Is gas actually connected?	When			
IV		th that from any other lease or pool,					
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, ANI	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		oil and must be equal to or exceed top allow			
	OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	Actual Floor During Foot	J					
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Towns (asked (asked back as )	Tubing December (Sheet 42)	Cooley Brossure (Shut-19)	Chaha Sina			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and a	regulations of the Oil Conservation	APPROVED , 19  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
	Commission have been complied wabove is true and complete to the	with and that the information given					
	above is time and complete to the	. Dear or my knowledge and beiler.					
	R > Lines						
	1) ) une						

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.