

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

AUG 22 1951

State of New Mexico "AQ"
Lease #99015

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval of the Commission.

The Texas Company Port Worth, Texas August 20, 1951
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

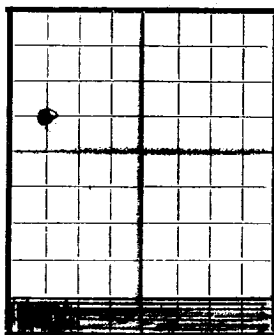
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company, State of New Mexico "AQ" NCT-1 Well No. 2 in SW 1/4
Company or Operator Lease

of Sec. 3, T. 15-S, R. 33-E, N. M. P. M., Saunders Field, Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 2271 feet (S.) of the North line and 680 feet (E.) of the West line of Section 3

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. D-9380 Assignment No. "

If patented land the owner is "

Address "

If government land the permittee is "

Address "

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Backs Cement
17-1/2"	13-3/8"	48#	New	330'	Cemented	340
11"	8-5/8"	32#	New	4250'	Cemented	2500
7-7/8"	5-1/2"	17# and 20#	New	9900'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9850 feet.

Additional information: FORMATIONS EXPECTED:

Top of Anhydrite 1535' Top of Glorieta 5700' Top of Wolfcamp 9150'
Top of Salt 1650' Top of Tubbs 7075' Top of Pay 9780'
Base Salt 2450' Top of Abo 7770' Total Depth 9900'
Top Yates 2575'

Approved AUG 22 1951, 19____
except as follows:

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By G. R. Brown

G. R. Brown

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1720

Port Worth, Texas

OIL CONSERVATION COMMISSION,

By Roy Yarkhaugh
Oil & Gas Inspector

Title