

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico
Place

December 5, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - State S "B" Well No. 9 in NE/1/4 NE/1/4
Company or Operator Lease

section 4, T. 15-S, R. 33-E, N.M.P.M. Saunders Pool Lea County

Please indicate location: Elevation 4211' Spudded Completed

| | | | |
|--------|--|--------|--|
| R-33-E | | | |
| | | #9 - . | |
| | | | |
| | | Sec. 4 | |
| | | | |
| | | | |

Total Depth 10050' P.B. 10040'

Top Oil/Gas Pay 10008' Top Water Pay
Initial Production Test: Pump Flow 207.76 (BOPD OR CU. FT. GAS PER DAY)

Based on 207.76 Bbls. Oil in 24 - Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/2"

Tubing (Size) 2-3/8" OM EUE 4.7# @ 10,034' Feet

Pressures: Tubing 75# Casing 400# (Packer)

Gas/Oil Ratio 1715 Gravity 38.7

Casing Perforations:

Perf. 5 1/2" csg. from 10024' to 10040' with 4 Jet Shots per foot.

Unit letter: A

Casing & Cementing Record

| Size | Set Back | Sax |
|--------|----------|------|
| 13-3/8 | 295 | 250 |
| 8-5/8 | 4185 | 1500 |
| 5-1/2 | 10050 | 600 |
| | | |

Acid Record:

500 Gals 10024 to 10040
Gals to
Gals to

Show of Oil, Gas and water

S/Oil
S/
S/
S/
S/
S/
S/
S/

Shooting Record.

None Qts to
Qts to
Qts to

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 207.76 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt 1603
B. Salt
T. Yates 2631
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4160
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 7758
T. Penn 9389
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: December 3, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: Don Tupper
Signature by DTH

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED 12 - 7 , 1951

OIL CONSERVATION COMMISSION

By: Roy Yarbrough

Title: _____