

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Moraument, New Mexico

November 30, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation State **SthBth** Well No. **9** in **NE/4, NE/4**
Company or Operator Lease
of Sec. **4**, T. **15-S**, R. **33-E**, N. M. P. M., **Saunders** Field.
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10050' - Total Depth - Lime. Finished drilling 7-3/4" hole at 5:30 AM, 11/28/51.
Ran Schlumberger's Electrical, Gamma Ray and Microlog Surveys. Ran 5 1/2" Csg.
as follows:

31 Jts (1255.26')	5 1/2" OD 17# N-80 R-3 8-RT LT&C Csg. New
70 Jts (2899.15')	17# J-55 R-3 8-RT RT&C Csg. New
113 Jts (3497.68')	15.5# J-55 R-3 8-RT RT&C Csg. New
26 Jts (1128.68')	17# J-55 R-3 8-RT RT&C Csg. New
32 Jts (1291.63')	17# N-80 R-3 8-RT LT&C Csg. New
272 " 10,072.31'	

Casing set @ 10050' and cemented with 600 sacks Slo-set cement mixed with 3% Jel and 1/4" flo-seal per sack. Plug to 9968' @ 9:30 AM, 11/29/51. Max Pump press. 1000#. Ran 7 Baker Centralizers spaced 30' apart from 9755' to 10035'. Ran 14 Weatherford Scratchers spaced 15' apart in above section. After W.O.C. for approximately 24 hours, we will test for casing shut-off.

Approved DEC 6 1951, 19_____
except at follows:

Amerada Petroleum Corporation

Company or Operator

By Don Topper
Position Assistant District Superintendent
Send communications regarding well to

Name Amerada Petroleum CorporationAddress Drawer D, Moraument, New Mexico

OIL CONSERVATION COMMISSION,

By Noy Jankovich
Title _____