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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ì	FILE	AND Effective 1-1-65							
Ì	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE								
	TRANSPORTER OIL								
	OPERATOR GAS	1							
I.	PRORATION OFFICE								
	Operator D. Gill	armia Too							
	Charles B. Gillespie, Jr.								
	P. O. Box 1179 Midland, Texas 79701								
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Formerty								
	Recompletion								
	Change in Ownership	Casinghead Gas	S Conde	nsate					
	If change of ownership give name	Arrena de Vier	na Corporati	ion					
	and address of previous owner	AMERAGAME	s Corporat	1.011			A - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -		
11.	DESCRIPTION OF WELL AND	LEASE Lease No.	Well No. Pool No	ıme, Includir	ng Formation	K	find of Lease		
	State / Unit	-817	10 S	aunders	Permo-Penn	s	tate, Federal or Fee	State	
	Location				· · · · · · · · · · · · · · · · · · ·		Foot		
	Unit Letter H ; 2263 Feet From The North Line and 660 Feet From The East								
	Line of Section 4 Tov	vnship 15-S	Range	33-E	, NMPM,	L	e 8	County	
				• •	7/				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Amoco Pipeline Co.		<u>—</u>	Вох	Box 1979, Tulsa, Oklahoma Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas	singhead Gas 🔬 🔻 o	r Dry Gas						
	Warren Petroleum Corp		Twp. Rge.	<u> </u>	1589, Tul	When	INOME		
	If well produces cil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	yes yes		,	nknown		
	If this production is commingled with that from any other lease or pool, give commingling order number:								
IV.	COMPLETION DATA	(V)	ll Gαs Well	New Well	Workover D	eepen	Plug Back Same Res	o'v. Diff. Res'v.	
	Designate Type of Completic		1	The state Day	i !		P.B.T.D.		
	Date Spudded	Date Compl. Ready	to Prod.	Total Der)(II	,	5.1.5.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/0	Gas Pay	1	Tubing Depth		
				<u> </u>			Depth Casing Shoe	<u> </u>	
	Perforations							_	
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & T	UBING SIZE		DEPTH SET		SACKS CEN	MENT	
									
									
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	OIL WELL Date Firs; New Oil Run To Tanks	Date of Test	able for titta a		Method (Flow, pu	mp, gas lift,	etc.)		
	34.6 • 1.30 • 1.30								
	Length of Test	Tubing Pressure		Casing P	ressure		Choke Size		
	Actual Prod. During Test	Oil-3bls.		Water - Bh	ols.		Gas - MCF		
	Motoral From Burning 1999								
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Co	ndensate/MMCF		Gravity of Condensate		
	Acted from the month								
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing P	ressure] (Choke Size		
VI	CERTIFICATE OF COMPLIAN	CE			OIL CON	SERVAT	ION COMMISSIO	N	
11.					Contract to the second				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				APPROVED , 19				
	above is true and complete to the best of my knowledge and belief.				TITLE SUPPLIES AT MICE				

VI.

Januaryl, 1971

Charles B-	Gellespie Jr.	(56)
Owner	(Signature)	
	(Title)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.