## OIL CONSERVATION COMMI. Santa Fe, New Mexico

Form C- 104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until **porm**, C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

Monument, New Maxico	February 24, 1952
Place	Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Amerade Petroleum Corporation State S"B" Well No. 10 in SE/1/4 NE/ 1/4 Company or Operator Lease section 4 ., T. 15-S, R. 33-E .N.M.P.M. Saunders Pool Les County . Please indicate location: Elevation 4210 D.F. Spudded 12/5/51 Completed 2/6/52 R-33-E \_\_\_\_\_P.B.\_\_\_\_98301 Total Depth **10,150** Top Oil/Gas Pay 9802 Top Water Pay Initial Production Test: Pump\_\_\_\_\_Flow 387.45 (BOPD OR CU.FT) Gas PER DAY Based on 387.45 Bbls. 0il in \_\_\_\_\_ Hrs. \_\_\_\_\_ \_\_\_\_\_ Mins. #10 Method of Test (Pitot, gauge, prover, meter run):\_\_\_\_ Sec. F Size of choke in inches 14/64" Tubing (Size) 2-3/8" OD EUE 4.7# 3 98091 Feet Pressures: Tubing 1075# Casing \_\_\_\_\_ Gas/011 Ratio **1277** Gravity **41.6** Casing Perforations: 52" Csg. perforated from 9803 to 9808 W/4 Jet shots per foot -Unit letter: Show of Oil.Gas and water Acid Record: s/\_01 500 Gals 9803' to 9808' Casing & Cementing Record \_\_\_\_ Gals\_\_\_\_\_ to\_\_\_\_\_ s/\_\_ Set Sax Size **S**/ \_\_\_\_ Gals\_\_\_\_\_ to\_\_\_\_\_ s/Shooting Record. 296 250 13-3/8 s/\_\_ None Qts \_\_\_\_\_ to \_\_\_\_ S/1500 Qts \_\_\_\_\_ to \_\_\_\_ 8-5/8 42160 S/\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_ 600 5-1/2 9970 \_\_\_\_ Pumping\_\_\_\_\_ Flowing Natural Production Test:\_\_\_\_\_ Test after acid or shot:\_\_\_\_\_ Pumping 387.45 Flowing Please indicate below Formation Tops(in conformance with geographical section of state): Northwestern New Mexico Southeastern New Mexico \_\_\_\_\_T. Ojo Alamo\_ T. Anhy T. Devonian \_ 1617 T. Kirtland-Fruitland T. Silurian \_\_\_\_\_ T. Salt\_\_\_\_ T. Farmington\_\_\_\_ 2580 B. Salt \_\_\_\_ T. Montoya

T. Simpson

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T. McKee

T. Granite \_

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T. Ellenburger \_\_\_\_

T. Gr. Wash \_\_\_\_\_

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9383

T. Yates \_\_\_\_\_\_\_\_

T. 7 Rivers\_\_\_\_\_

T. Grayburg \_\_\_\_

T. Tubbs

T. Abo\_\_\_\_\_

T. Penn \_\_\_\_\_

T. Miss \_\_\_\_

T. Queen\_\_\_\_\_

T. San Andres 4193

T. Glorieta

T. Drinkard

T. Pictured Cliffs\_

T. Point Lookout

T. Cliff House\_\_\_\_

T. Mancos

T. Morrison

T. Menefee

T. Dakota \_

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T. Penn \_\_\_\_\_

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Remarks:	
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	Company or Operator
	By: Joy / m
	Position: Assistant District Superintenden
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APPROVED	Name:Amerada Petroleum Corporation Address:Drawer D, Monument, New Mexico
APPROVED OIL CONS	Name: Amerada Petroleum Corporation   Address: Drawer D, Monument, New Mexico   ************************************
APPROVED OIL CONS	Name:Amerada Petroleum Corporation Address:Drawer D, Monument, New Mexico

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