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TRANSPORTER	OIL			
	GAS			
OPERATOR				
BRODATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

FILE !		AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO T	RANSFORT OIL AND NATURAL	GAS
OIL	7		
TRANSPORTER GAS	-		
OPERATOR	-		
PRORATION OFFICE Operator			
-•	P Cillernia 3m		
Address	B. Gillespie, Jr.		
	. 1370 at 22 . 1 mail	70701	
	ox 1179 Midland, Texas	Other (Please explain)	
Reason(s) for filing (Check proper box		Office (Fredse explain)	
New Well	Change in Transporter of:		
Recompletion		Formerly State	S "N" Unit #11
Change in Ownership	Casinghead Gas Con	densate	·
If change of augrephia give name			
If change of ownership give name and address of previous owner			
• • • • • • • • • • • • • • • • • • •			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool	Name, Including Formation	Kind of Lease
State "G"	11	Saunders Permo-Penn	State, Federal or Fee State
Location			
	O Fact From The Manth	Line and 1980 Feet From	The Took
Unit Letter <u>B</u> ; 88	Feet From The NOTER	Line and 1980 : eet i fom	The Rust
To Table 1	ownship 15_C Range	22_# , NMPM,	Cour
Line of Section 4 To	ownship 15-S Range	33-E , INMPM,	.03
DECLOS ATTON OF TRANSPOR	TED OF OH AND NATIONAL	CAS m.	
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL O	Address (Give address to which appro	oved copy of this form is to be sent)
Nume of Authorized . Idinaportor of or	2 4		
Amoco Pipeline Compan Name of Authorized Transporter of Ca	Y abad Gas TV as Day Gas T	Box 1979 To Address (Give address to which appro	oved conv of this form is to be sent)
Name of Authorized Transporter of Ca	isinghedd Gds of Dry Gds	Address force address to which appro-	oped copy of this familia to to de call,
Warren Petroleum Corp	oration		ilsa, Oklahoma 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen
give location of tanks.	H 4 15-S 33-	- E yes	unknow
If this production is commingled wincomplet with the completion of the completion of the complete with	ith that from any other lease or poo	ol, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Re
Designate Type of Completi	on $-(X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Cil/Gas Pay	
Perforations	TUBING, CASING, A	AND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, A	AND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, A	AND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, A	AND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, A	AND CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b	DEPTH SET DEPTH SET The after recovery of total volume of load of a depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top of
Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b	AND CEMENTING RECORD DEPTH SET Le after recovery of total volume of load oi	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top of
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	DEPTH SET DEPTH SET The after recovery of total volume of load of a depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a
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Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure	DEPTH SET DEPTH SET The after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas in the control of th	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure	DEPTH SET DEPTH SET The after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas in the control of th	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test. Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET De after recovery of total volume of load of septh or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls.	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure	DEPTH SET DEPTH SET The after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas in the control of th	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test	DEPTH SET DEPTH SET The after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test. Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET De after recovery of total volume of load of septh or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls.	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
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HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	DEPTH SET DEPTH SET The after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas of the control of th	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	DEPTH SET DEPTH SET The after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas of the control of th	Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top of lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION C 10

Charles Ballisia In (A)
(Signatures)
Owner (Title)

1971 August 4,

(Date)

APPROVE	∠ A	$\mu G_{\underline{\underline{}}}$	6 19	Λ	_,
	20/		Time?	·	
BY_	SUPE	VISC	R DIS	TRIC	1
TIT/LE					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUS - 5 1971 OIL CONSERVATION COMM. HODES, H. M.