

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300-025-01224
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 027815

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name State I
2. Name of Operator Energen Resources Corporation	8. Well No. 1
3. Address of Operator 3300 N. "A" St., Bldg. 4, Ste. 100, Midland, TX 79705	9. Pool name or Wildcat Saunders; Permo Upper Penn
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 4 Township 15-S Range 33-E NMPM Lea County	
10. Elevation (Show whether DF, RCB, RT, GR, etc.) 4215' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOBBING of the Well Bore. ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notified OCD 1-15-03 Intent to RU & start plugging operations on 1-16-03.
2. MIRU, pick up 5-1/2" CICR & go in hole to 2500', clear & set CICR on 1-16-03. 5-1/2" casing has holes below and above CICR. Pull out of hole with stinger.
3. Pick up 5-1/2" pkr. & go in hole to isolate holes in 5-1/2". Top of hole @ 250' from surface. 1-17-03.
4. Weld on 5-1/2" pull nipple, pick up on 5-1/2" casing to find casing part.
5. 1-20-03. Pull & lay down 5-1/2" casing. Pick up 8-5/8" pkr. & go in hole, tight spot @ 1798'. Pull pkr. to 1750', set pkr. 1-21-03.
6. Load 2-3/8" X 8-5/8" annulus 1-22-03. Mix & sqz. 500 sx 2 BPM @ 500# PSI, SI @ 400# PSI. Displaced to 2400'. 1-22-03.
7. 1-23-03 Squeeze would not pressure test. Mix & sqz. 250 sx cmt. 2 BPM @ 300# SI @ 0 PSI. Displaced to 1780'.
8. 1-24-03 Try to test sqz. Would not test. Mix & pump 30 bbls. LCM, wait 4 hrs. Mix & sqz.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger Massey TITLE Agent DATE 1-31-03
TELEPHONE NO. 915-530-0907

(This space for State Use)
ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER
APPROVED BY _____
DATE _____

FEB 11 2003

100 sx cement @ 200# PSI 2BPM, shut in @ 350#. Displaced cement to 1780', tag TOC @ 1780'.

9. 1-27-03 Move pkr. to 1500'. Try to test sqz, would not test. Mix & sqz. 100 sx cmt. Displaced to 1575', tag TOC @ 1564'.
10. Pressure test, okay. 1-28-03.
11. 1-29-03 Perf. @ 346', mix 150 sx cement to circulate to surface, inside & outside 8-5/8" casing, cement to surface.
Cut off wellhead, installed marker, cleaned location.

Approved as to plugging of the Well Bore.
Liability under bond is **retained until**
surface restoration is **completed**.

02. 2004
1-29