

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 300-025-01224
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 027815
7. Lease Name or Unit Agreement Name:  State I
8. Well No. 1
9. Pool name or Wildcat Saunders; Permo Upper Penn

4. Well Location  Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line  Section <u>4</u> Township <u>15-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4215' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West line

Section 4 Township 15-S Range 33-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to start of job. IRU WSU. Pull and lay down all rods and pump. Pull tubing.
2. TIH w/cement retainer on tubing to 2500'. Set cement retainer. Pressure 5 1/2" X 8 5/8" annulus to 200 psi. Squeeze 475 sx Class "C" cement below retainer. Pull ou of retainer and dump 25 sx on top of retainer. POH with tubing.
3. Cut and pull 5 1/2" casing as deep as possible.
4. TIH w/tubing to casing stub & circulate hole w/9PPG mud laden fluid. POH & LD tubing.
5. Perforate 8 5/8" casing at 346'. Close BOP and establish circulation out of braden head.
6. Circulate 250 sx Class "C" down 8 5/8" casing and out 13 3/8" casing. Leave 8 5/8" casing full of cement.
7. Cut off casing 3' below ground level and wel on 1/2" steel plate and dead man marker.
8. File proper reports and forms with OCD.  
See attached wellbore diagrams.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 12/19/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

ORIGINAL SIGNED BY

GARY W. WINK

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

JAN 03 2003