NUMBER OF COPIES			-						
SANTA FE FILE U.S.G.S.		I	NEW MEXICO						FORM C-103 (Rev 3-55)
LAND OFFICE	OIL GAS		MISCELL						
PRORATION OFFICE		(Subn	nit to appropria	Address		per Comm	ission	Rule 110	0/
me of Compan	ada Petrol	eum Corporati	Lon	nit Letter	0, Box	668 - H	iobbs ,	New Ma	
ase Stat	e S "ID"		Well No. U I-1	nit Letter	4	15	is		333
Work Perfo	10-15-64	Pool	Saunders			ounty Le	.		
			IS A REPORT OF		ippropriate	block) Other (Ex	plain):		
Beginning	Drilling Operat		Casing Test and (ement Job	L		<i>p</i> 1 41 <i>n</i>)-		
Plugging		, nature and quantit	Remedial Work					<u></u>	
			Position			Company			
itnessed by W. C. H	enderson			ist. Sup	st.	Amerada		oleum (Corperst ion
itnessed by W. C. H	ender son	FILL IN B	Asst. D	MEDIAL	VORK RE	Amerada		oleum (Corporation
W. C. H	 T	D .	Asst. D BELOW FOR RE ORIGIN	MEDIAL V	NORK RE	Amerada PORTS ON	ILY Interva	.1	Completion Date
F Elev. 4215' Diamet	P	D 10,0501	Asst. D Below for re Origin PBTD 10	MEDIAL V	VORK RE DATA	Amerada PORTS ON Producing 98801	ILY Interva to 9 9	1 601 – Dil String I	Completion Date 3-31-53 Depth
W. C. H F Elev. 4215' D ubing Diamet 2-7/8"	P T	D 10,050 Tubing Depth 99	Asst. D BELOW FOR RE ORIGIN PBTD 10	MEDIAL V	VORK RE	Amerada PORTS ON Producing 98801	ILY Interva to 9 9	1 601 – Dil String I	Completion Date 3-31-53
W. C. H F Elev. 4215' D ubing Diamet 2-7/8" Perforated Inte 9880' t	F T T T T T T T T T T T T T	D 10,0501	Asst. D BELOW FOR RE ORIGIN PBTD 10	MEDIAL V AL WELL OOO DO Oil Str	VORK RE DATA	Amerada PORTS ON Producing 98801	ILY Interva to 9 9	1 601 – Dil String I	Completion Date 3-31-53 Depth
W. C. H F Elev. 4215' D ubing Diamet 2-7/8"	F T T T T T T T T T T T T T	D 10,050 Tubing Depth 99	Asst. D BELOW FOR RE ORIGIN PBTD 10 9631	MEDIAL V AL WELL Oil Stri	vork re DATA DD ing Diamet 5-1/2 ⁴⁴ ing Forma	Amerada PORTS ON Producing 98801 cer	ILY Interva to 9 9	1 601 – Dil String I	Completion Date 3-31-53 Depth
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W. C. H F Elev. 4215' D ubing Diamet 2-7/8" Perforeted Inte 9880' L Open Hole Inte	rval(s) o \$051 & erval	D 10,050 Tubing Depth 99 9944 to 9960 Oil Produc	Asst. D BELOW FOR RE ORIGIN PBTD 10 263 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	MEDIAL V AL WELL OII Stri OII Stri Production	ing Diamet ing Diamet -1/2 ⁴⁴ KOVER Vater P B	Amerada PORTS ON Producing 98801 er tion(s) 0 Production	ILY Interva C	1 601 - Dil String I 10,0	Completion Date 3-31-53 Depth 0508 Gas Well Potenti
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W. C. H F Elev. 4215' D ubing Diamet 2-7/8" Perforated Inte 9880' t Den Hole Inte Test Before Workover After	P cer crval(g) 0 9051 & crval Date of Test 8-14-64 10-15-64	D 10,050 Tubing Depth 99 9944 to 9960 Oil Produc B P D 31	Asst. D BELOW FOR RE ORIGIN PBTD 10 963 963 91 RESULT ction Gas P NC	MEDIAL V AL WELL I OII Strict Production FPD	vork RE DATA Data Data Ding Diamete Sol 24 Data Data Data Data Data Data Data Dat	Amerada PORTS ON Producing 98801 er tion(s) n PD 22 28	ILY Interva to 99 Cubi	d bil String I 10, GOR ic feet/Bbi 1309 2012	Completion Date 3-31-53 Depth 0508 Gas Well Potenti
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