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NEW MEXICO OIL CONSER	HUE	BBS OFFICE OCO	Form C-103
			Revised 3-55)
NEW MEXICO OIL CONSER MISCELLANEOUS RE	VATION CON W	FITS AT 7:2	7
(Submit to appropriate District Office			6)
(Submit to appropriate District Onice	as per couin		~)
COMPANY Amerada Petroleum Corporation			
(Addr	ess)		
LEASE State S "I" WELL NO.	UNIT	<b>з 4</b> т	15-S <sub>R</sub> 33-S
DATE WORK PERFORMED March 29, 195		Saunders	
This is a Report of: (Check appropriate bl	ock)	esults of Test	of Casing Shut-off
Beginning Drilling Operations		emedial Work	
Plugging		ther Put well	on Pump
Detailed account of work done, nature and Fulled 2" EUE Tubing & 14 GOT Flow Valves, G	quantity of ma	aterials used as	nd results obtained.
	REPORTS ON Prod. Int. 1 String Dia	Com	ol Date ng Depth
Perf Interval (s)			
	ng Formation	(s)	
			<u></u>
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RESULTS OF WORKOVER:		BEFORE	AFTER <b>Pimptng</b>
		BEFORE GAS LIFT 3-13-56	AFTER <b>PUMPING</b> 4-2-56
Date of Test		GAS LI <b>FT</b> 3-13-56	PUMPING 4-2-56
Date of Test Oil Production, bbls. per day		GAS LIFT	PUMPING 4-2-56 75-26
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day		GAS LIFT 3-13-56 184.92	PUMPING 4-2-56
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day		GAS LI <b>FT</b> 3-13-56	PUMPING <u>4-2-56</u> <u>75.26</u> <u>105,210</u> <u>7.28</u>
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.		GAS LIFT 3-13-56 184.92	PUMPING 4-2-56 75.26
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		GAS LIFT 3-13-56 184.92 	PUMPTING <u>4-2-56</u> <u>75.26</u> <u>105,210</u> <u>7.28</u> <u>1396</u>
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.		GAS LIFT 3-13-56 184-92 	PUMPING <u>4-2-56</u> <u>75.26</u> <u>105,210</u> <u>7.28</u> <u>1398</u> <u>roleum Copporation</u> pany)
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <b>D. F. Furse</b> OIL CONSERVATION COMMISSION	above is true	GAS LIFT 3-13-56 184-92 61.65 Amerada Petr (Com tify that the info e and complete	PUMPTING 4-2-56 75.26 105,210 7.28 1398 roleum Copporation pany) ormation given
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <b>D. F. Furse</b> OIL CONSERVATION COMMISSION	above is true my knowledg	GAS LIFT 3-13-56 184-92 61.65 Amerada Petr (Com tify that the info e and complete e.	PUMPING 4-2-56 75.26 105,210 7.28 1398 roleum Corporation pany) ormation given to the best of
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <b>D. F. Furse</b>	above is true my knowledg Name p	GAS LIFT 3-13-56 184-92 61.65 Amerada Petr (Com tify that the info e and complete e.	PUMPING 4-2-56 75.26 105,210 7.28 1398 roleum Copporation pany) ormation given

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Company Amerada Petrdeum Corporation