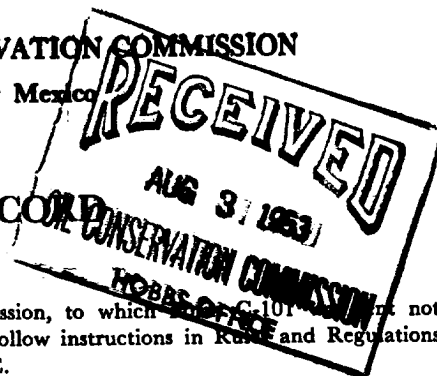


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which it must not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)State Sec.
(Lease)Well No. 5, in SW 1/4 of SW 1/4, of Sec. 4, T. 15-S, R. 33-E, NMPM.SaundersPool, Lee

County.

Well is 660 feet from South line and 660 feet from West lineof Section 4. If State Land the Oil and Gas Lease No. is E-819Drilling Commenced 4-5, 19 53 Drilling was Completed 5-27, 19 53Name of Drilling Contractor Rowan Drilling Co., Inc.Address Fair Building - Fort Worth, TexasElevation above sea level at Top of Tubing Head 4209' The information given is to be kept confidential until
Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 9914' to 9940' No. 4, from to No. 2, from 9978' to 9983' No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	280'	Guide			
8-5/8"	24 - 32#	New	4268'	Guide			
5-1/2"	15.5-17#	New	10071'	Floot		9914' to 9940'	
						9978' to 9983'	- Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	296'	250	Halliburton		
11"	8-5/8	4290'	1500	Halliburton		
7-7/8"	5-1/2	10087'	500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised 5 1/2" Casing perforations from 9914' to 9940' w/ 500 gals., 9978' to 9983' w/ 250 gals. Dowell 15% IST Acid w/ M-38 added. Well flowed 13.80 bbls oil, 82.80 bbls water in 21 hours on 1 1/4" choke w/ input gas. TP-50#, CP-650#, GOR-1844, Qty. 41.5 corr.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 10090' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing..... **7-10-53** 19.....

OIL WELL: The production during the first 24 hours was.....15.77.....barrels of liquid of which.....14.29.....% was
was oil;-.....% was emulsion;85.71.....% water; and.....-.....% was sediment. A.P.I.
Gravity.....41.5 corr.

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....		1515'	T. Devonian.....		T. Ojo Alamo.....
T. Salt.....		1610'	T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....		2575'	T. Montoya.....		T. Farmington.....
T. Yates.....		2665'	T. Simpson.....		T. Pictured Cliffs.....
T. Artesia Artesia Rd Sd		3470'	T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....		4220'	T. Granite.....		T. Dakota.....
T. Clearfork Paddock		6035'	T.		T. Morrison.....
T. Clearfork Clearfork		6420'	T.		T. Penn.....
T. Tubbs.....		7025'	T.		T.
T. Abo.....		7780'	T.		T.
T. Wolfcamp Wolfcamp		9120'	T.		T.
T. Penn. Penn.		9425'	T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	220	214	Sand and Caliche				
220	300	80	Red Bed, Sand and Shale				
300	1510	1210	Sand and Shale				
1510	1610	100	Sand, Anhydrite and Shale				
1610	2660	1050	Shale, Anhydrite and Salt				
2660	3230	570	Shale, Anhydrite and Sand				
3230	3500	270	Shale and Anhydrite				
3500	4020	520	Anhydrite, Sand, Salt and Shale				
4020	4211	191	Shale, Anhydrite, Sand and Dolomite				
4211	5590	1379	Dolomite and Anhydrite				
5590	5650	60	Limestone and Dolomite				
5650	5700	50	Dolomite and Anhydrite				
5700	7500	1800	Dolomite, Sand and Anhydrite				
7500	7765	265	Dolomite and Anhydrite				
7765	9050	1285	Shale and Dolomite				
9050	9200	150	Dolomite and Chert				
9200	9300	100	Limestone and Dolomite				
9300	9835	535	Lime, Chert and Shale				
9835	10090	255	Limestone w/ Shale stringers				
	10090		Total Depth				
	10065'		Drilled out Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 30, 1953

(Date)

Company or Operator, Amerada Petroleum Corp.

Address.....Box 636 - Lovington, New Mex.

Name Chad J. Smith

Position or Title..... **Farm Boss**.....