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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE	_	AND	_
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	G GAS
LAND OFFICE	·	JUN 23 11 47 111 1	JU
TRANSPORTER OIL			
GAS	-	l No.	
OPERATOR	_	13	CHANGE
PRORATION OFFICE		TO	ADA PETROLEUM COPR.
Operator	laum Campamadan	FFFF	MERADA HESS CORE.
Address	Leum Cerperation		1 1960
	Hobbs Was Marrian	!	
Reason(s) for filing (Check proper bo	- Hobbs, New Marico	Other (Please explain)	
New Well	Change in Transporter of:	To change lease	and well name from
Recompletion	Oil Dry G	as State S "DB" La	mase Well #3 to State S "I
Change in Ownership	Q		This change will void
	that part of Administra	tive Order CTB No. 58	granting permission to
If change of ownership give name and address of previous owner	commingle oil production	n from State S "B" leas	e and State S "D" lease.
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease
State S *D*	E-2116 3	Saunders	State, Federal or Fee State
Location	•	!	
Unit Letter P;6	Feet From The South L:	ine and 660 Feet Fr	om The
	******	1	_
Line of Section 4 To	ownship 158 Range	33 B , NMPM,	County
_			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of O	or Condensate		
Service Pipe	Line Co amore Typeline	Admon Cinn address to united at	intoved conv of this form is to be semil
Name of Authorized Transporter of C	estinghead Gas Tor Dry Gas Tor	Rex 1589 - Tales 2.	Oklahem
Amerada Petro	LOWE COTP.	Person Star Route,	Tatum, New Merico
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	158 33E	Yes	
If this production is commingled w	ith that from any other lease or poor	, give commingling order number:	
If this production is commingled w		New Weil Workcver Deeper	Plug Back Same Res'v. Diff. Res
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Res
Designate Type of Complet	ion — (X) Oil Well Gas Well		Plug Back Same Resty, Diff. Res
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	
Designate Type of Complet Date Spudded	ion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deeper.	
Designate Type of Complet	ion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	ion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deeper. Total Depth Top Oil/Gas Pay	P.B.T.D. Tuking Depth
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth	P.B.T.D. Tuking Depth
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workever Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workever Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tuking Depth Depth Casing Shoe
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE	New Weil Workever Deeper. Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE	New Weil Workever Deeper. Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workever Deeper. Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all is lift, etc.)
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Weil Workever Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all is lift, etc.) Choke Size
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Weil Workever Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all is lift, etc.) Choke Size Gas-MCF
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COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	New Weil Workever Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top all as lift, etc.) Choke Size Gravity of Condensate Choke Size
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	New Weil Workever Deeper. Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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District Superintender

June 22, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.