MINE RALS DEPARTMENT		· · · - · · · · · · · ·		Revised 10-1-78	
	OIL CONSLAVA		510-1		. •
1111 0 WUT 10H	P. O. BC SANTA FE, NEV		01		
REQUEST FOR ALLOWABLE					
TRANSPORTER OIL	AUTHORIZATION TO TRANS	ND PORT OIL AND NA	ATURAL GAS		
CITETOIO				<u>.</u>	
V.H. Westbrook			<u></u>		
Box 2264 Hobbs	, New Mexico 88240				
Fresson(s) for filing (Check proper)		Other (P	lease esplain)	• • •	
New Well	OII Dry G	·· []			
Change In Ownership	Casinghead Gae Conde				<u>.</u>
If change of ownership give name and address of previous owner	Rapid Co., Inc. c/o Oil	<u>Reports & Gas</u>	Services.	Inc. Box 763 Ho	<u>88240</u>
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Upper	Kind of Lea		Lease No.
State C	1 Saunders Per		State, Feder	rol or Foo State	<u>LG-474</u>
Location E . 10	80 Feet From The North Li	• and <u>1980</u>	Feet From	The West	
0 mit 2			мрм, Геа		County
		.	<u></u>		
Norie of Authorized Transporter of	CII OF OIL AND NATURAL GA	Madress Jerre		oved copy of this form is	to be sent)
Navajo (rude Oj) F	Box 159, A	rtesia, NM	88210 oved copy of this form is	to be sent)	
Hava JU Grude Miles	Casinghead Gas or Dry Gas			hen	
it well produces oil or liquids,	Unit Sec. Twp. Rge. F A 15 S 33 F	ls gas octually con	nected?	nen	<u>.</u>
dive location of tanks.	with that from any other lease or pool,	give commingling	order number		
COMPLETION DATA	Oil Well Gas Well	New Well Worko	and the same state of the same	Plug Back Same Ro	es'v. ' Dill. Res'v
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	ł	P.B.T.D.	<u></u>
Date Spudded		Top Oil/Gas Pay		Tubing Depth	
illevations (DF, RKB, RT, CR, etc.	iame of Producing Formation		·	Depth Casing Shoe	
Perforations				Depin Cusing and	
	TUBING, CASING, AN	D CEMENTING RE	CORD	SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZE	DEPT	HSET		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be jor juli 24 i	Nours	il and must be equal to or	exceed top allow
OIL WELL Vole First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Tool	Tubing Pressure	Casing Pressure		Choke Size	
	Oil-Bbls.	Water-Bbls.	<u></u>	Gas - MCF	
Actual Prod. During Test	0	<u> </u>			
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/	MMCF	Gravity of Condensal	•
ening kinkod (pilol, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (1	shut-in)	Choke Size	
			L CONSERVA	TION DIVISION	
CURTIFICATE OF COMPLIA		APPROVED_	JUN 1	5 1983	, 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			BIGINAL SIGNI	D-BY-JERRY SEXTON)
ibove is true and complete to	the best of my knowledge and belief.	BY	DISTRICT	I SUPERVISOR	
,			is to be filed in	compliance with MUL	E 1104.
Parke Wes	third	If this is a	request for allo	pwable for a newly dri-	of (), e deviation
	Inolwe)	tests taken on	the well in form m	nuet be filled out comp	
Production_Sup	ervisor Tulej	able on new en	id tecompteted .	a an and the for ch	ADVAN OF OWNE
6-10-83	(D,ute)			II, III, and VI tor char orter, or other such char int be filed for each	
		Completed wells	An Contraction and		