NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES Nev Mexico C Magnelia Petroleum Company (Company or Operator) 15-5 Well No... Lea Saunders line and 1980! Morth 1980 West October 3, 1952 Drilling was Completed...... Drilling Commenced..... Parker Drilling Company Name of Drilling Contractor...... Lovington, New Maxico. 42191 Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES to. 99681 No. 4, from ______to_____ No. 5, from.....to..... No. 2. from..... No. 6, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from......to..... No. 3, from.....to..... CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE AMOUNT SIZE

SIZE WEIGHT PER FOOT NEW OR USED AMOUNT KIND OF PULLED FROM PERFORATIONS PURPOSE 10-3/4" 35.75# Hew 463* Surface String. 7-5/8" 24# Hew 4950* Salt String. 5-1/2" 17# Hew 5174* 9952--9968* Oil String.

MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED AMOUNT OF MUD USED 10-3/4" 1631 500 **Relliburton** Halliburton 49501 7-5/8 <u> 2875</u> Helliburton 3/4" 10005 1100 5-1/2"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation					

.....Depth Cleaned Out.....

ORD OF DRILL-STEM AND SPECIAL TEF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools w	ere used from	feet t	10005	feet, a	nd from		feet to	fcet.
Cable tools we	re used from	feet t	D	feet, a	nd from	••••	feet to	feet.
•			PRODU	CTION				
Put to Produc	ing 	mary 6,	, 19. 53.					
OIL WELL:	The production	during the first 24 hou	ırs was 283.	94	ba	rrels of lic	quid of which)% was
	was oil;	% was en	mulsion;40.8		% wate:	r; and	% w	as sediment. A.P.I.
		40.8 @ 60°						
GAS WELL:	The production	during the first 24 hou	ırs was	••-	M.C.F. p	lus		barrels of
		rbon. Shut in Pressure						
Length of Tir	ne Shut in							
PLEASE	INDICATE BE	LOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTIO	N OF STATE).
		Southeastern New M				- 4204	Northwestern N	
		T.	Devonian	•••••		т.	Ojo Alamo	
		r.	Silurian				Kirtland-Fruitland	
		T.	Montoya				Farmington	
		T.	Simpson				Pictured Cliffs	
		T.	McKee Ellenburger				MenefeePoint Lookout	
		T.	Gr. Wash				Mancos	
T. San Andre	s 4175!	т.	Granite				Dakota	
T. Glorieta	57271	T.	***************************************	•••••		т.	Morrison	
				••••••		т.	Penn	

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<u> </u>	Thickness				ı	Thickness	.1	
From T	in Feet	Formatio	n	From	То	in Feet	Forma	ation
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			1					
	<u> </u>	ATTACH SEDADAR			L	<u></u>		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

	Jamery 13, 1953.
as can be determined from available records.	
I hereby swear or affirm that the information	given herewith is a complete and correct record of the well and all work done on it so far

Manuald, to a grown	(Date)
Company or Operator Magnolia Petroleum Company	Address P. O. Box 727, Kernit, Texas.
Name & B Blue Self	Assistant District Superintendent
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