	STATE OF NEW MEXICO	* 2°2	- ~-	Form C-104 Revised 10-1-78
THER	GY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	MEALBER 10-1-10
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- F	U B.G.B.			
- †-	DIL	REQUEST FOR	ALLOWABLE ND	
	TAANSPORTER OAS		ORT OIL AND NATURAL GAS	
	PERATOR PERCE	ADTHORIZATION TO TROUGH		
	(peralor			
	Rapid Company, Inc.			
Γ	Address	Por 763	Hobbs, NM 88240	
Ļ	c/o Oil Reports & Gas S Resson(s) for filing (Check proper box)	ervices, inc. box 703, 1	Other (Please explain)	
1		Change in Transporter of:	GASINGHEAD GA	S MUST NOT THE
	New Well Arcompletion	Cil Dry Ga	•	7 A PARTO
	Change in Ownership	Casinghead Gas Conder	BOBTAINED.	EPTION TO R-4070
L			Je Obratilo.	
11	f change of ownership give name nd address of previous owner			
)]. <u>T</u>	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including F	ormation Kind of Leas	• Lease No.
	Lease Name	2 Saunders Permo		lor Foo State LG-474
	State C			
	Location C . 660	Feel From The North Lir	e and 1980 Feet From	The West
	Unit Letter C : 660			0
	Line of Section 4 T. m	nship 155 Range	<u>ЗЗЕ , ммрм,</u>	Lea County
L				
п. 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
ſ	Nome of Authorized Transporter of Cil	A or Condensate	Por 150 Artoria NM 8	8210
	Navajo Crude Oil Purcha Name of Authorized Transporter of Cast	Inchead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Con-			
+		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	sen
- 1	If well produces oil or liquids, give location of tanks.	C 4 15S 33E	No	
L	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
1 	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Ĩ	Designate Type of Completio	Oli veli	Re-entry	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
- 1	Date Spudded		10.055	9938
1	Perentered 6/12/82	1/2/82	10,055	
	Re-entered 6/12/82	7/2/82 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Re-entered 6/12/82 Elevations (DF, RKB, RT, GR, etc.) 4220 RKB	Name of Producing Formation		Tubing Depth 9930 Depth Casing Shoe
	Elevations (DF, RKB, RT, CR, etc.) 4220 RKB Perforations	Name of Producing Formation Permo Upper Penn	Top Oll/Gas Pay	9930 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 4220 RKB	Name of Producing Formation Permo Upper Penn 3, 9918-28	Top Oll/Gas Pay 9878	9930
	Elevations (DF, RKB, RT, GR, etc.) 4220 RKB Periorations 9878-86, 9904-06, 9908-1	Name of Producing Formation Permo Upper Penn 13, 9918-28 TUBING, CASING, AN	Top Oll/Gas Pay	9930 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 4220 RKB Periorations 9878-86, 9904-06, 9908-1 HOLE SIZE	Name of Producing Formation Permo Upper Penn L3, 9918-28 TUBING, CASING, AN CASING & TUBING SIZE	Top OU/Gas Pay 9878 D CEMENTING RECORD	9930 Depth Casing Shoe 10,005 SACKS CEMENT 550
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	Elevations (DF, RKB, RT, GR, etc.) 4220 RKB Perforations 9878-86, 9904-06, 9908-1 HOLE SIZE 15" 9 7/8 6 3/4 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Bun To Tanks 7/2/82	Name of Producing Formation Permo Upper Penn 13, 9918-28 TUBING, CASING, AN CASING & TUBING SIZE 10 3/4 7 5/8 5 1/2 2 3/8 OR ALLOWABLE (Test must be able for this a Date of Test 7/27/82	Top Oll/Gas Pay 9878 D CEMENTING RECORD DEPTH SET 501 4710 10005 9930 after recovery of total volume of load oi lepth or be for full 24 hours)	9930 Depth Casing Shoe 10,005 SACKS CEMENT 550 2100 800 I and must be equal to or exceed top allou-
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