NUMBER OF COPIES	RECEIVED			NIESPU'	ייייי אייייייייייייייייייייייייייייייי	MICCIUM	FORM C-103
NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)  MISCELLANEOUS REPORTS ON WELLS							
TRANSPORTER PROPATION OFFICE	OIL GAS						
OPERATOR .		(Submit to	appropriate Distric		i per commit	4 11 3	<u> </u>
ime of Compar	ny p <b>il 011 Compa</b>	ny. Inc.	Bec	£ 2406.	Hobbs, M	Wexico	
ase		Well	4	Section	Fownship 15 S	Range	33 E
iew Mex "C		Pool	<u>C</u>	- C	ounty	· · _ · _ · _ · _ · _ · _ · · _ · · _ ·	
8/63 thr	4/16/63	Saunders Port	EPORT OF: (Check	appropriate	hlock)		
	Drilling Operation		Test and Cement Joh		Other (Exp.	lain):	
Beginning Plugging	Drilling Operation	Remedi					
Benleion 3800#, re 24 hrs.	+ 500 gal. ] ate 5.5 BPM. 32/64" eh. + 7 BIH + A2	e, 0. Box Hillyershe	n. SIP Vac. S Well died. Re Pulled the.  duction.  May 18, 1966, Second 1800, Hobbs, May 18, 1966, Second 18, P. O. Bex 533, L	wab & f.	low 51 BL @ 9825, Retrieve	0 + 211 BHO Per. @ 9699 d bridge plu	+ 14 BAV in Sumb & flow
Witnessed by	<b>7</b> . 1		Position  Drilling Foreman		Socony Mobil Oil Company Inc.		
0, 0,	Roberts	FILL IN BELOV	FOR REMEDIAL	WORK RE			
			ORIGINAL WELL	DATA	Producing I		ompletion Date
D F Elev. 4219	T D	10,055	10,009		9962 -	9968 2	/14/54
Tubing Diame	eter	Tubing Depth	Oil S	ring Diame	ter	Oil String Dej	oth 155 (Liner)
Perforated Int							
9962 - 9968 Open Hole Interval				Producing Formation(s)			
open more in-			RESULTS OF WO	Parmo	Penn		
			VESCEIS OF NO		<del></del>		
Test	Date of Test	Oil Production BPD	Gas Production MCFPD		Production BPD	GOR Cubic feet/Bbl	Gas Well Potentis
Test Before Workover							Gas Well Potentia
Before	7est 3/19/63	BPD	MCFPD 18	В	25 20	1310 1875	MCFPD
Before Workover After Workover	Test 3/19/63 4/13/63 OIL CONSERV	BPD 14	18 345	nereby certithe best of	25 20 fy that the ind my knowledge	Cubic feet/Bbl  1310  1875  formation given about	MCFPD
Before Workover  After Workover  Approved by	Test 3/19/63 4/13/63 OIL CONSERV	14 184	MCFPD  18  345  I to	nereby certithe best of	25 20 fy that the ini	Cubic feet/Bbl  1310  1875  formation given about	Gas Well Potentis MCFPD
Before Workover After Workover	Test 3/19/63 4/13/63 OIL CONSERV	14 184	18 345 I to	nereby certithe best of	25 20 fy that the ind my knowledge	1310 1875 formation given above.	MCFPD