

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-819

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Charles B. Gillespie, Jr.

Address of Operator

P.O. Box 8 Midland, Texas 79702

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 9 TOWNSHIP 15S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4210 DF

7. Unit Agreement Name

8. Farm or Lease Name

State E

9. Well No.

#4

10. Field and Pool, or Whichever Penn
Saunders Permo Upper

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Temporarily Abandon ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (8/11/86) Pulled 163 jts. 2 3/8" tubing. Tubing parted at 5215'.
- (8/12-8/15/86) Tried to fish tubing. Recovered 2 jts. Top of fish 5340'.
- (8/16/86) Ran casing inspection log. Extreme metal loss and corrosion from 4850' to 5200'.
- (8/18/86) Set retainer with wireline at 5320'.
- (8/19/86) Ran tubing, set into retainer. Ran injection tracer log.
- (8/20/86) Squeezed perforations 9787'-9992' with 300 sx class "H" cement. Pumped 10 sx on top of retainer.
- (8/21/86) Set retainer at 4675'. Pumped 400 sx class "C" cement. Pumped 10 sx on top of retainer.
- (8/22/86) Clean location. Temporarily abandon.

TA 24p 8/27/87

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

David Hartig

TITLE Production Manager

DATE 8/25/86

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE AUG 27 1986

CONDITIONS OF APPROVAL, IF ANY: