Form C-103 HOBBS (0.5.5)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELL\$59 AUG 24 AM 9:47 (Submit to appropriate District Office as per Commission Rule 1106)

EASE STATE S *C*	WELL NO.4	UNIT_	B S	9	T_1	<u>5-8</u>	_ R	33 – I
TE WORK PERFORM								
				ults of	Test	f Cas	ing S	hut-
is is a Report of: (Ch	eck appropriate bloc	ck)	_kes	uits or	1 CSC C	1 04.	712-6 -	
Beginning Drilli	ing Operations	3	Ren	edial V	Vork			
Plugging		. [Othe	er				
tailed account of work							14-0	obta
rf 1/9787:-9789, 9818' 67' - 9978', 9940' - 99 alers Constantly Druing CO# Min 2400', Pumps De lled Tubing & Packers & W PERFORATIONS: 9818'-	Treatment, Flushed mm, Tubing en Vacuum Reran Tubing with G	w/47 Bols Avg inj : as Lift V	Lease rate 5 sives	011 Ha: .5 Hols & Resum	PP D per H Prod	uring in, ucing,	Treat	ment
ILL IN BELOW FOR R	REMEDIAL WORK R				- ,,			
ILL IN BELOW FOR R	REMEDIAL WORK R	EPORT\$	ONLY				<u> </u>	<u></u>
ILL IN BELOW FOR R riginal Well Data: F Elev. L210 DF TD 10	REMEDIAL WORK R	EPORT\$	ONLY	'-9964'		ol Dat	e 10-	13-51
ILL IN BELOW FOR R riginal Well Data: F Elev	REMEDIAL WORK R 01251 PBD 99951 Depth 99801 Oil	EPORT\$ Prod. In String Di	ONLY	1 -9964 1	Comp il Stri	ol Dat	e 10-	13-51
ILL IN BELOW FOR R riginal Well Data: F Elev. 4210' DF TD 10 bng. Dia 2* Tbng 1 erf Interval (s) 9787'	Depth 9980 Oil	Prod. In String Di	ONLY at. 9787 a 51	11_99641 11 0 21, 992	Comp il Stri	ol Dat	e 10-	13-51
ILL IN BELOW FOR R riginal Well Data: F Elev. 4210' DF TD 16 bng. Dia 2" Tbng 1 erf Interval (s) 9787' pen Hole Interval N	PEMEDIAL WORK R 125! PBD 9995! Depth 9980! Oil 9808! 9838! - 984	Prod. In String Di	ONLY at. 9787 a 51	11_9964;1 180 21, 992)Pens	Comp il Stri	ol Dating De	e 10-	13-51
ILL IN BELOW FOR R riginal Well Data: F Elev. 4210' DF TD 16 bng. Dia 2" Tbng 1 erf Interval (s) 9787' pen Hole Interval N	PEMEDIAL WORK R 125! PBD 9995! Depth 9980! Oil 9808! 9838! - 984	Prod. In String Di	ONLY at. 9787 a 51	11_99641 11 0 21, 992	Comp il Stri	ol Dating De	e 10=	13-54
ILL IN BELOW FOR R riginal Well Data: F Elev. 4210' DF TD10 bng. Dia 2" Tbng l erf Interval (s) 9787' pen Hole Interval N m	PEMEDIAL WORK R 125! PBD 9995! Depth 9980! Oil 9808! 9838! - 984	Prod. In String Di	ONLY at. 9787 a 51	1-99641 0 21, 992) Pens	Comp il Stri	ol Dating De	e 10=	13-51
ILL IN BELOW FOR Relational Well Data: F Elev. 4210' DF TD 16 Thing. Dia 2" Thing I Perf Interval (s) 9787' Open Hole Interval N management of Test Oil Production, bbls. p	PBD 9995! Depth 9980! Oil 9808! 9838! - 984 Producin ER:	Prod. In String Di	ONLY at. 9787 a 51	21, 992) Pense BEFOR	Comp il Stri	ol Dating De	e 10-	13-58 1001 1 - 9
FILL IN BELOW FOR Relational Well Data: For Elev. 4210 DF TD 16 Thing. Dia 2 Thing I Thing I The Interval (s) 9787 Open Hole Interval No. 1 Thing I The Interval No. 1 Thing I Thing I The Interval No. 1 Thing I	REMEDIAL WORK R 10125! PBD 9995! Depth 9980! Oil - 9808! 9838! - 984 Producin ER:	Prod. In String Di	ONLY at. 9787 a 51	Pens BEFOI	Comp il Stri	ol Dating De	e 10= epth 9940 FTE 77 63-7	13-58 1001 1 - 9
ILL IN BELOW FOR Reriginal Well Data: F Elev. 4210' DF TD 16 bng. Dia 2" Tbng lerf Interval (s) 9787' Open Hole Interval N management of Test Dil Production, bbls. production, Mcf per Nater Production, bbls.	PBD 99951 Depth 99801 Oil 98081, 98381 - 981 Producin ER: er day er day s. per day	Prod. In String Di	ONLY at. 9787 a 51	21, 992) Pense BEFOR	Comp il Stri	ol Dating De	e 10=epth_9940 FTF -17 -17 -13-1	13-51 100 1 - 9
TILL IN BELOW FOR Recriginal Well Data: F Elev. 4210' DF TD 16 Thing. Dia 2" Thing In 16 Perf Interval (s) 9787' Open Hole Interval N Market Production, bbls. Water Production, bbls.	PBD 99951 Depth 99801 Oil 98081, 98381 - 981 Producin ER: er day er day s. per day	Prod. In String Di	ONLY at. 9787 a 51	Pens BEFOI	Comp il Stri	ol Dating De	e 10= epth 9940 FTE 77 63-7	13-58 1001 1 - 9
ILL IN BELOW FOR R riginal Well Data: F Elev. 4210' DF TD10 bng. Dia 2" Tbng I erf Interval (s) 97871 pen Hole Interval N m ESULTS OF WORKOV ate of Test bil Production, bbls. p ias Production, Mcf per Vater Production, bbls. Gas Oil Ratio, cu. ft.	PBD 9995! Depth 9980! Oil - 9808!, 9838! - 984 Producin ER: er day er day per bbl.	Prod. In String Di	ONLY at. 9787 a 51	Pens BEFOI	Comp il Stri	ol Dating De	e 10=epth_9940 FTF -17 -17 -13-1	13-58 1001 1 - 9
ILL IN BELOW FOR Relational Well Data: F Elev. 4210' DF TD10 bng. Dia 2" Tbng left To the Topen Hole Interval (s) 97871 Deen Hole Interval New Case of Test Oil Production, bbls. production, Mcf per Water Production, bbls. Gas Well Potential, McGas Well Potential, McGas Well Potential, McGas Production, Mcf.	PBD 9995! Depth 9980! Oil - 9808! 9838! - 984 Producin ER: er day er day per bbl. ef per day	Prod. In String Di	ONLY a 51 - 991 ion (s	Pens BEFOI	Compil Stri	ol Dating De	e 10- epth 9940 FTF 77 63-7	13-58 1001 1 - 9
ILL IN BELOW FOR Regional Well Data: F Elev. 4210' DF TD 16 bng. Dia 2" Tbng 1 berf Interval (s) 9787' Open Hole Interval None ESULTS OF WORKOV Oate of Test Oil Production, bbls. poss Production, Mcf per Water Production, bbls. Gas Well Potential, Mc Witnessed by R. Q. 3** OIL CONSERVATION OIL C	PBD 9995! Depth 9980! Oil - 9808!, 9838! - 984 Producin ER: er day er day per bbl. ef per day	Prod. In String Di	only a 51 ion (s certif	21, 992 Penson BEFOR 7-11 6 63 y that the and com-	Comparis Stri	A A A A A A A A A A A A A A A A A A A	e 10=epth 9940 FTF 17 121 123 tion	13-51 100 1 - 9
FILL IN BELOW FOR ROriginal Well Data: OF Elev. 4210' DF TD10 Tong. Dia 2* Tong In T	PBD 9995! Depth 9980! Oil - 9808!, 9838! - 984 Producin ER: er day er day per bbl. ef per day	Prod. In String Di g Format I hereby above is my know	only a 51 ion (s certif true 3 ledge.	21, 992 Penson BEFOR 7-11 6 63 y that the and com-	Compile Stri	A A A A A A A A A A A A A A A A A A A	e 10=epth	13-5: 100: R

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