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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9858	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY		3. Farm or Lease Name STATE AC
3. Address of Operator P.O. BOX 69, Hobbs, N.M. 88240		9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East 9 TOWNSHIP 15S RANGE 33E NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Saunders-Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4206 DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10050'. The State AC #1 well was plugged and abandoned October 1, 1971 in the following manner:

1. Could not load hole with mud laden fluid.
2. Displaced 40 sack cement plug loaded with L.C. material 10050' to 9780'.
3. Still could not load hole. Ran gauge ring on wire line. Showed casing collapsed at 7748'. Ran cast iron bridge plug on wire line and set at 7730'. Dumped 5 sacks cement w/baller 7730-7705.
4. Loaded hole w/mud laden fluid.
5. Shot 5 1/2" casing off at 6000' and again at 5500'. Could not pull. Shot off at 5000'. Pulled 5024' of 5 1/2" casing.
6. Displaced the following cement plugs through 2 3/8" EUE tubing: 30 sack plug 5050-4950 (1/2 in and 1/2 out of 5 1/2" casing stub), 30 sack plug 4330-4230 (1/2 in and 1/2 out of 8 5/8" casing shoe), 10 sack plug G.L. - 30' (in top of 8 5/8" casing.) Reclaimed well head and installed 4" dry hole marker.
7. Cleared location of all material and debris. Covered and leveled pits.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C.R. Robertson</u>	TITLE <u>Dist. Adm. Supervisor</u>	DATE <u>Nov. 9, 1971</u>
APPROVED BY <u>Nathan E. Clegg</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 19 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 15 1971

OIL CONSERVATION COMM.
HOBBS, N. M.