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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 8-9858
7. Unit Agreement Name
8. Farm or Lease Name State AC
9. Well No. 1
10. Field and Pool, or Wildcat Saunders-Permo Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CITIES SERVICE OIL COMPANY
3. Address of Operator P.O. BOX 69, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 15S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,050. Saunders Permo Penn. We propose to plug and abandon this well in the following manner:

1. Load hole with mud laden fluid.
2. Spot 300' cement plug from 10,050 to 9750'.
3. Shoot off and recover approximately 6000' of 5½" casing.
4. Displace 30 sack cement plug ½ in and ½ out of 5½" casing stub.
5. Displace 30 sack cement plug ½ in and ½ out of 8 5/8" casing shoe at 4280'.
6. Dump 10 sack cement plug in top of 8 5/8" casing from ground level to 30'.
7. Reclaim wellhead and install 4" dry hole marker.
9. Cover and level pit. Clear location of all material and debris.

25 SXS @ Top Glorietta

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth W. Stever TITLE Production Engineer DATE 9-14-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE SEP 16 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 15 1971

OIL CONSERVATION COMM.
HOBBS, N. M.