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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1961 JUN 14 AM 8:45

Name of Company **Cities Service Petroleum Company** Address **Box 97 - Hobbs, New Mexico**

Lease **State AC** Well No. **1** Unit Letter **A** Section **9** Township **15-S** Range **33-E**

Date Work Performed **6-9 & 10 -61** Pool **Saunders** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain):
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was drilled to a TD of 10,050' with producing interval from 9910'-9996'. Pumping equipment was installed and 2" EUE tubing set @ 10,024'. June 9 & 10, 1961 the following work was performed: Rods, pump, tubing & etc. were retrieved. Perforated 9858'-9868'; 9872'-9885' (4 shots/ft, 92 holes). Ran 320 jts of used 2 1/2" EUE tubing or 9939.84' set @ 9960.13'. Acidized w/24 bbls oil mixed w/WBR agent ahead of 10,000 gal XLST acid in 2 stages w/500# moth balls mixed w/10 bbls gelled acid between stages max press. 2400#. Recovered 493 bbls of oil, pulled rods and pump. Tested well (flowing) with results as indicated below.

Witnessed by **W. M. Dickey** Position **Production Foreman** Company **Cities Service Petroleum Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **4206'** TD **10,050'** PBTD **-** Producing Interval **9910'-9996'** Completion Date **7-24-52**

Tubing Diameter **2" EUE** Tubing Depth **10,024'** Oil String Diameter **5 1/2" 00** Oil String Depth **10,050'**

Perforated Interval(s) **9910'-9930'; 9937'-9950'; 9957'-9962'; 9973'-9984'; 9990'-9996'**

Open Hole Interval **None** Producing Formation(s) **Saunders Lime**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	May, 1961	7 (avg.)	-	5 (avg.)	-	-
After Workover	May 12, 1961	161	310	5	1929	-

OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *Leticia A. Clements* Name *[Signature]*
 Title _____ Position **Dist. Supt.**
 Date _____ Company **Cities Service Petroleum Company**
Box 97 - Hobbs, New Mexico