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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Petroleum Company		Address Box 97 - Hobbs, New Mexico	
Lease State AC	Well No. 1	Unit Letter A	Section 9
Date Work Performed 6-9 & 10 -61		Pool Saunders	County Lea
Township 15-S		Range 33-E	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was drilled to a TD of 10,050' with producing interval from 9910'-9996'. Pumping equipment was installed and 2" EUE tubing set @ 10,024'. June 9 & 10, 1961 the following work was performed: Rods, pump, tubing & etc. were retrieved. Perforated 9858'-9868'; 9872'-9885' (4 shots/ft, 92 holes). Ran 320 jts of used 2 1/2" EUE tubing or 9939.84' set @ 9960.13'. Acidized w/24 bbls oil mixed w/WBR agent ahead of 10,000 gal XLST acid in 2 stages w/500# moth balls mixed w/10 bbls gelled acid between stages max press. 2400#. Recovered 493 bbls of oil, pulled rods and pump. Tested well (flowing) with results as indicated below.

Witnessed by W. M. Dickey	Position Production Foreman	Company Cities Service Petroleum Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4206'	TD 10,050'	PBTD -	Producing Interval 9910'-9996'	Completion Date 7-24-52
Tubing Diameter 2" EUE	Tubing Depth 10,024'	Oil String Diameter 5 1/2" 00	Oil String Depth 10,050'	

Perforated Interval(s)
9910'-9930'; 9937'-9950'; 9957'-9962'; 9973'-9984'; 9990'-9996'

Open Hole Interval None	Producing Formation(s) Saunders Lime
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	May, 1961	7 (avg.)	-	5 (avg.)	-	-
After Workover	May 12, 1961	161	310	5	1929	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Lester A. Clements</i>	Name <i>Lester A. Clements</i>
Title	Position Dist. Supt.
Date	Company Cities Service Petroleum Company Box 97 - Hobbs, New Mexico