

FROM	TO	THICKNESS IN FEET	FORMATION
7320	7378	58	Lime
7378	7414	36	Lime and shale
7414	7778	364	Lime
7778	7792	14	Lime, gumbo, gyp
7792	7878	86	Gyp and shale
7878	7944	66	Shale, gyp and lime
7944	8027	83	Gyp and lime
8027	8218	191	Shale, lime and gyp
8218	8227	9	Gyp and shale
8227	8293	66	Lime and shale
8293	8349	56	Lime
8349	8374	25	Lime and shale
8374	8414	40	Lime
8414	8435	21	Shale, lime and gyp
8435	8767	332	Lime and shale
8767	8800	33	Lime
8800	8818	18	Lime, dolomite and shale
8818	8869	51	Lime
8869	8900	31	Dolomite and shale
8900	8933	33	Lime
8933	8983	50	Lime and dolomite
8983	9028	45	Lime
9028	9035	7	Dolomite, shale and sand
9035	9065	30	Lime
9065	9099	34	Lime, dolomite and anhy
9099	9115	16	Lime and anhy
9115	9138	23	Dolomite and anhy
9138	9157	19	Dolomite, anhy and lime
9157	9185	28	Lime
9185	9220	35	Dolomite, anhy and lime
9220	9248	28	Dolomite and lime
9248	9285	37	Dolomite, lime and shale
9285	9306	21	Dolomite and lime
9306	9326	20	Dolomite lime and shale
9326	9335	9	Lime
9335	9376	41	Lime and dolomite
9376	9453	77	Lime
9453	9461	8	Lime and shale
9461	9492	31	Lime and chert
9492	9506	14	Lime, shale & chert
9506	9687	181	Shale and lime
9687	9747	60	Lime
9747	9818	71	Lime and shale
9818	10027	209	Lime
10027	10050	23	Lime and shale

FORMATION TOPS	
Anhy	1520 / 2686'
Yates	2662 / 1544
San Andres	4211' - 5'
Clearfork	6385 - 2179
Fullerton	7020 - 2814
Abo	7780 - 3574'
Hueco	9144 - 4938'
Elevation	4206'

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DST #1 Tested Wolfcamp 9802-9834 (32') tool open 4 hrs and SI 20 min for B^u; 1" TC, 5/8" BC. Good blow air diminishing to weak blow at end of test. Recovered 93' drlg fluid, 7881' of salt water titrating 52,750 ppm. IFP 2250#, FFP 3375# SIP 3375#, MCP 5125#.

DST #2 9860'-9902' (42') 1" TC, 5/8" BC. Tool open 6½ hours and closed 30 min for BU. Gas to surface 2 min, oil 45 min, flowed 22 bbl oil in 2-1/4 hrs flowing by heads and died. Pulled tool and recovered 5940' of clean oil (44 bbls) 740' salt water titrating 85000 PPM. IFP 750#, FFP 2425#, SIP 2700# MCP 5125#, oil gravity 3917 deg.

DST #3: Tested Wolfcamp 9902-44, 1" TC 5/8" BC. Tool open 4½ hrs. Gas to surface 3 min, oil in 10 min flowed in tank 4 hours. Recovered 198 bbls fluid, 138 bbls oil and 60 bbls water (30%) by hrs 64.9; 79.4; 71.5; 63.7; COR 1257, gas sweet. Circulated out 23 bbls oil above 9700'; pulled tool and recovered 260' of sulphur water. IFP 2375#, FFP 2700#, 20 min SIP 2975, MCP 5100#. Water titrates 53,000 PPM. Oil gravity 41.5 deg.

DST #4: Testing 9945-10028' (83') gas to surface 5 min, oil 47 minutes, flowed 207 bbls fluid cut 8% in 3½ hrs. Closed tool and started out of hole. Water titrated 63,000 PPM. IFP 100#, FFP 1475# 30 min SIP 2950#, MCP 5100#.

DST #5: 10027-10050 (23') 1" TC, 5/8" BC. Tool open 65 min and shut in 30 min for BU. Slight blow air for a few minutes and died. Recovered 15' of drlg fluid. Flowing pressure 0#, MCP 5250#.