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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Petroleum Company				Address Box 97, Hobbs, New Mexico			
Lease State AC	Well No. 2	Unit Letter P	Section 9	Township 15-S	Range 33-E		
Date Work Performed 2-19-62; 3-1-62	Pool Saunders Pool			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well drilled as State AG #1 to TD 10,078' PSTD 10,070' and effective 3-31-53 the lease name and well number were changed to State AC Well No. 2.

Rods & tubing were pulled, drillable bridge plug set @ 9974'. Dumped 5 gallons of Hydromite 9970', acidized w/5,000 gal. XLST through existing perforations 9883-96 & 9915-22. Pulled tubing, perforated 5 1/2" casing from 9567'-76'; 9596'-9600'; 9609'-15'. Ran 2 1/2" EUE tubing set @ 9581', retrievable bridge plug set @ 9700', set RTTS tool @ 9552'. Acidized w/5,000 gal XLST. Pulled tubing, recovered RTTS tool & bridge plug. Ran 2 1/2" EUE tubing set @ 9824.75' w/seating nipple @ 9795.30'. Ran pump & rods started pumping. Results of workover as shown below:

Witnessed by C.G. Taylor	Position Assistant Prod. Foreman	Company Cities Service Petroleum Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4200'	TD 10,078	PSTD 10,070'	Producing Interval 9883'-10,007'	Completion Date 1-22-53
Tubing Diameter 2 1/2"	Tubing Depth 9025'	Oil String Diameter 5 1/2" OD	Oil String Depth 10,076'	
Perforated Interval(s) 9883'-96'; 9915'-22'; 9988'-92'; 9994'-7'; 9999'-10,001'; 10,003'-7'				
Open Hole Interval none		Producing Formation(s) Saunders Line		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	?	5.7	TSTM	13	TSTM	-
After Workover	3-2-62	61	11	8	174	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

Cities Service Petroleum Company