

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01224 01223
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-819
7. Lease Name or Unit Agreement Name State "M" Com
8. Well No. 1
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Charles B. Gillespie, Jr.	
3. Address of Operator P.O. Box 8 Midland, Texas 79702	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>15-S</u> Range <u>33-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4203 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In April of 1981, an attempt to repair a casing leak from 4750-4980 was unsuccessful (see attached drilling report). An attempt was made to drill out a CIBP @ 5400'. After 8 days of milling to a depth of 5448', the mill went outside the casing string. Operations were shut down.

- 1) Set CIBP @ 4700' and cap with cement.
- 2) Cut and pull 5 1/2" casing 50' below 8 5/8" shoe. Cut @ 4270'.
- 3) Spot 100' plug @ 5 1/2" cut off and 8 5/8" shoe.
- 4) Cut and pull 8 5/8" casing @ 1500'.
- 5) Spot 100' plug @ 8 5/8" stub.
- 6) Spot 100' plug @ 13 3/8" shoe.
- 7) Put 15 sx plug @ surface and weld on dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Kevin Widner TITLE Production Manager DATE 12-28-93  
TYPE OR PRINT NAME Kevin Widner TELEPHONE NO. (915)683-1765

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 07 1994

CONDITIONS OF APPROVAL, IF ANY: