

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS 7: 46

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Perforating (Other) & Acidizing	<b>X</b>

March 23, 1954

(Date)

Lovington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

State S<sup>W</sup>C<sup>W</sup>

(Lease)

Clarke Well Servicing Co.

(Contractor)

Well No. **2** in the **NW**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$  of Sec. **10**T. **15S**, R. **33-E**, NMPM, **Saunders** Pool, **Lee** County.The Dates of this work were as follows: **January 29th thru February 4, 1953**Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)and approval of the proposed plan (~~was~~) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

9950' DOD - Pulled 2-3/8" OD Tubing & perforated 5 1/2" OD Casing from 9800' - 9808' & from 9819' - 9826' & from 9896' to 9914' w/ 4 bullets per foot. Re-ran tubing w/ straddle packers & acidized perforations from 9896' - 9914' w/ 500 gals. 15% LST Acid w/ M-38 added. Acidized perforations 9819' - 9826' w/ 1000 gals. 15% LST Acid w/ M-38 added & acidized perforations 9800' - 9808' w/ 500 gals. 15% LST Acid w/ M-38 added. Re-ran tubing w/ flow valves & put well on production.

On test of 2-5-53, well flowed 291.00 bbls oil, 9.11 bbls water in 24 hrs on 14/64" choke. TP-875#

Witnessed by **A. J. Troop** (Name) **Amerada Petr. Corp.** (Company) **Foreman** (Title)

Approved: OIL CONSERVATION COMMISSION

*S. J. Stanley*  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *D. F. Furse*Position **Foreman**Representing **Amerada Petroleum Corporation**Address **Box 636 - Lovington, New Mexico**