OIL CONSERVATION COMMIX ON Santa Fe, New Mexico

150

T. San Andres 4203

7757

9385

T. Glorieta ____

T. Drinkard _

T. Tubbs_____

T. Abo _____

T. Penn

T. Miss ____

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REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an OMATTAL SITEWABTERS. will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60⁰ Fahrenheit.

	fornument, N	ew Mexico	Mar	ch 20, 1952	
	Plac			Date	
		ATTOMATTE END A	AFT I ENORY AS.		
		AN ALLOWABLE FOR A			
rada Petroleu:	m Corporat:	ion State S ^H C ^H Lease	Well No	2inC/NW/ _{1/4}	1/4
Company	or Operato	Lease			
10	_ 15_5	R 33-E ,N.M.P.	. Saundare		County
ction	, T ,	R	M. Octander D	_ 1001	Country
ease indicate	location.	L203 1		/6/52 Completed_	3/6/52
	Iocation.				
R-33-E		Total Depth 10,	,0501 P.B.	99501	
• - #2					
-		Top 011/Gas Pay_	Top Top	Water Pay Flow	(BOPD OR CU.FT)
) 1050. Pump	F10#	GAS PER DAY
4				2 - Ilrs	
Sec. 10		Method of Test (F	Pitot, gauge, pi	rover, meter run):	
		Size of choke in	inches		
		Tubing (Size 2-3/8	8" OD EUE 4.7#	<u>9941'</u>	Feet
				Casing	
		pressures: Iubin	11.00	Gravity 414	
1		Gas/Oil Ratio	Casing Perfe	Gravity 444	•
		the costar and			Tet Shote new
nit letter:	D	52" casing perfor		' to 9860' with 4	_
nit letter:	D	Acid Record:	ated from 9845	' to 9860' with 4 Show of 011.Gas	and water
		Acid Record:	ated from 9845	to 9860' with 4 Show of 011.Gas S/ 011	and water
sing & Cement:	ing Record	Acid Record:	to 9860	' to 9860' with 4 Show of 0il.Gas S/ Oil S/	and water
	ing Record	Acid Record: 500 - Gals 984 5	ated from 9845 51 to 9860 to	'to 9860' with 4 Show of Oil.Gas S/ S/	and water
sing & Cement: Size Factor	ing Record	Acid Record: 500 - Gals 9845 Gals Gals Gals Shooting Record.	to	• to 9860' with 4 Show of 0il.Gas S/ S/ S/S/	and water
sing & Cement: Size Rank	ing Record	Acid Record: 500 - Gals 9845 Gals Gals Gals Shooting Record.	to	• to 9860' with 4 Show of Oil.Gas S/011 S/ S/ S/ S/	and water
sing & Cement: Size Factor 13-3/8 295	ing Record Sax 250	Acid Record: 500 - Gals 9845 Gals Gals Gals Shooting Record.	ated from 9845	• to 9860 • with 4 Show of 011.Gas S/ S/ S/ S/ S/ S/ S/	and water
sing & Cement: Size Fank 13-3/8 295 8-5/8 4235	ing Record Sax 250 1500	Acid Record: 500 - Gals 984; Gals Gals Shooting Record. None Qts	to	• to 9860' with 4 Show of 011.Gas S/011 S/ S/ S/ S/ S/ S/ S/ S/	and water
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T. Granite ____

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T. Mancos_

T. Penn

Т. _

Т.

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T. Dakota

T. Morrison

Date	firs	t oil	run	to	tanks	ors	zas to	pipe	line	: March	11,	1952
Pipe	line	taki	ng oi	1 01	gas:	S	rvice	Pipe	Line	Company		
Rema	rks:							··				······································
<u></u>												

Amerada Petroleum Corporation Company or Operator

Signature Bv:___

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Draw or D, Monument, New Mexico

3-9.5,1957 APPROVED _____ OIL CONSERVATION COMMISSION

By: Noy yachrough Title:_