OIL CONSERVATION COMME ON Santa Fe, New Mexico



REOUEST FOR (OIL)-(GAS) ALLOWABLE 1 tom

It is necessary that this form be submitted by the operator before an initial elle will be assigned to any completed oil or gas well. Form C-110 (Certificate bolic) vabl gasion CHOBBS ance and Authorization to Transport Oil) will not be approved until Horm with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered

	ment, Ner	Mexico Plac	<u>و</u> گ	une 5, 1952 Date	
ARE HER	EBY REQU	ESTING A	N ALLOWABLE FOR A WELL KNOWN AS:	•	
erada Pe	stroleum	Corp.	State S "C" Well No.	3 in in	 1/4
Co	mpany or	Operate	Lease		
tion	<u>ю</u> , т	<u>, 17-8</u> ,	R. 33-E .N.M.P.M. Saunders		00.00.0,
and the	icate lo	cetion.	Elevation <u>41991 DF</u> Spudded 3		23-52
		,cation.			
R33- _	.	11	Total DepthP.1	B. <u>10098</u> !	
			Top 011/Cas Day 0201 (TO)	p Water Pay	
			Top Oil/Gas Pay 98201 Top Initial Production Test: Pump	Flow	BOPD OR CU.F
1	3		Based on 298.96 Bbls. 0il in _2		
			Method of Test (Pitot, gauge,)	nrover meter run):	
	Sect				
		Ŝ	Size of choke in inches 16/6	M	
			Tubing (Size) /8*OD_EUE_4.7	1#	Fee
		+	Drossures, Tubing 1754	Casing (Packer	
			Gas/011 Ratio 800	Gravity 36-2 Con	rected-
			Casing Per	forations:	
		h	97901 to 98141 and 98841	to 9914 : W/4 Jet She	ts Per 7
nit lett	.er:	<u> </u>		Show of Oil.Gas ar	
			Acid Record:		
sing & (Cementin	g Record	500 Gals 9884 to 9914 to	S/	
Size	Set.	Sax	Gais97901 to98141_	01	
				5/	
		[500 Gals 97901 to 98141 Gals to	S/	
	2951	250	() time Docord	S/	
	2951	250	Shooting Record. to to	S/ S/ S/	
3-3/8"			Shooting Record. Mone Qts to to Qts to	S/ S/ S/ S/	
3-3/8" 8-5/8"	42351	1500	Shooting Record. Qtsto Qtsto	S/ S/ S/ S/ S/	
3-3/8"			Shooting Record. Qtsto Qtsto	S/ S/ S/ S/ S/	
3-3/8" 8-5/8"	42351	1500	Shooting Record. Mone Qts to Qts to Qts to Natural Production Test:	S/S/ S/S/ S/S/ Pumping	Flowin
3-3/8" 8-5/8"	42351	1500	Shooting Record. Qtsto Qtsto	S/S/ S/S/ S/ S/ Pumping Pumping_298,96	Flowin
13-3/8* 8-5/8* 5-1/2*	42351 101001	1500 600	Shooting Record. 	S/S/ S/S/ S/ S/ Pumping Pumping_298.96 in 24 hou	Flowin Flowin
13-3/8* 8-5/8* 5-1/2*	42351 101001	1500 600	Shooting Record. Mone Qts to Qts to Qts to Natural Production Test:	S/ S/ S/ S/ Pumping Pumping_298.96 in 24 hour geographical section	Flowin Flowin For state
13-3/8* 6-5/8* 5-1/2*	4235 10100 dicate b	1500 600 elow For	Shooting Record. 	S/S/ S/S/ S/ S/ Pumping Pumping_298.96 in 24 hou	Flowin Flowin Flowin of state
3-3/8 8-5/8 5-1/2 ease int	4235 10100 dicate b	1500 600 elow For coutheast	Shooting Record. 	S/S/ S/S/ S/ Pumping Pumping_298.96 in 24 hou: geographical section Northwestern New M	Flowin Flowin of state exico
3-3/8 5-1/2 ease inc Anhy	4235 10100 dicate b	1500 600 elow For outheast	Shooting Record. 	S/ S/ S/ S/ Pumping Pumping_298.96 in 24 hour geographical section	Flowin Flowin of state exico
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3-3/8 5-5/8 5-1/2 ease ind Anhy Salt Salt	4235 10100 dicate b S	1500 600 elow For southeast	Shooting Record. 	S/S/ S/S/ S/ Pumping Pumping_298.96 in 24 hour geographical section Northwestern New W T. Ojo Alamo T. Kirtland-Fruitlan T. Farmington T. Pictured Cliffs	Flowin Flowin f0 of state exico d
3-3/8 8-5/8 5-1/2 ease ind Anhy Salt Salt Yates	4235 10100 dicate b S	1500 600 elow For southeast	Shooting Record. 	S/S/ S/S/ Pumping Pumping_298.96 in 24 hour geographical section Northwestern New W T. Ojo Alamo T. Kirtland-Fruitlan T. Farmington T. Pictured Cliffs T. Cliff House	Flowin Flowin of state exico d
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3-3/8 5-1/2 ease ind Anhy Salt Salt Yates 7 Rive Queen	4235 10100 dicate b S	1500 600 elow For outheast	Shooting Record. 	S/S/S/ S/S/S/ Pumping Pumping in 24 hou: geographical section Northwestern New M T. Ojo Alamo T. Kirtland-Fruitlan T. Kirtland-Fruitlan T. Farmington T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout	Flowin Flowin of state exico d
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For Formation Tops, Please See Log, C-105 This Well is Producing from The Pennsylvanian

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Date first oil run to tanks or gas to pipe line: _____ May 28, 1952 Pipe line taking oil or gas: Service Pipe Line Company Remarks: Amerada Petroleum Corporation Company or Operator By: Position: Asst. Dist. Supt. Send communications regarding well to: Name: Amerada Petroleum Carporation Address: Drawer D, Monument, New Mexico . 1952. APPROVED [a · · · · · OIL CONSERVATION, COMMISSION 1 yachroly By: MAL Title: