Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 2 43

(Submit to appropriate District Office as per Commission Rule 1106)

	COMPANY Amerada Petroleum Corporation - Box 636 - Lovington, New Mexico (Address)			
LEASE State S. "G" WELL NO.	1 UNIT K	с 10 т 1	.5S R 33E	
DATE WORK PERFORMED 10-22-58 to 1			1 772	
DATE WORK PERFORMED		Saurobes		
This is a Report of: (Check appropriate	block) R	esults of Test	of Casing Shut-off	
Beginning Drilling Operations	□ R	emedial Work		
				
Plugging	C	ther		
Detailed account of work done, nature an	d quantity of ma	aterials used a	nd results obtaine	
25 Sack Slo set Gement Plug in 5-1/2" Cas 5792'. Pulled 5-1/2" Casing . Spetted 30 Spetted 30 Sx. Cement Plug from 4195' to Spetted 25 Sack Cement Plug from 689' to Set 10 Sack Cement Plug in top of 13-3/8" Hole. Well P & A effective 10-30-58 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	Sz. Regular Cen 4295'. Shot 8-5 718' & Spotted 2 CD Casing W/4"	ent Plug from 5 /8" Casing @ 73 5 Sm. Gement Pl x 15' Dry Hele	660'-5770'. 5' & Pulled. Ing from 279' to 31. Marker in top of	
Tbng. DiaTbng Depth	Oil String Dia	Oil Stri	ing Depth	
Perf Interval (s)				
· · · · · · · · · · · · · · · · · · ·				
	cing Formation	(s)		
· · · · · · · · · · · · · · · · · · ·	cing Formation	BEFORE	AFTER	
Open Hole Interval Produc	cing Formation		AFTER	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test	cing Formation		AFTER	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	cing Formation		AFTER	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	cing Formation		AFTER	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	cing Formation		AFTER	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	cing Formation		AFTER	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	cing Formation		AFTER	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		BEFORE	pany)	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	I hereby cert	Com ify that the info	pany)	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	I hereby cert	Com ify that the info	pany)	
Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	I hereby cert above is true my knowledg Name	Com ify that the info	pany)	