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•	CONSERVATION COMMISSION ECEIVED
MISCELLA	ANEOUS NOTICES
Submit this notice in triplicate to the Oil Conservati	tion Commission or its proper agent before the work specified is to
pegin. A copy will be returned to the sender on wadvisable, or the rejection by the Commission or ago and work should not begin until approval is obtain	which will be given the approval, with any inicit detaining a miside to gent, of the plan submitted. The plan as approved should be followed, ined. See additional instructions in the Rules and Regulations of
the Commission.  Indicate natur	re of notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
	Mornment, New Marice June 2, 1952
	Place Date
OIL CONSERVATION COMMISSION, santa Fe, New Mexico	
Gentlemen:	
Following is a notice of intention to do certain world	k as described below at the
company or Operator Lea	te S <sup>n</sup> G <sup>n</sup> Well No 1 in C/NE/A,
	N. M. P. M. Saunders Field.
Los County	<b>y.</b>
FULL DETAILS O	OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE	
1-T.DFinished drilling 17-1/2" he	RULES AND REGULATIONS OF THE COMMISSION  ole at 4 PM, 6/1/52. Ran 7 Jts (280')
13-3/8" OD 36# Armos S.W. S. Plug pumped to 281' at 6:16	ole at 4 PM, 6/1/52. Ran 7 Jts (280') J. Casing set at 296' with 250 sacks coment. AM, 6/2/52. Max pressure, 100f. Cement r 12 hours and test for casing shut-eff.
13-3/8" OD 36# Armos S.W. S. Plug pumped to 281' at 6:16 Circulated. Will W.O.C. for	ole at 4 PM, 6/1/52. Ran 7 Jts (280') J. Casing set at 296' with 250 sacks coment. AM, 6/2/52. Max pressure, 100#. Coment
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Approved except at follows:	J. Casing set at 296' with 250 sacks coment.  AM, 6/2/52. Max pressure, 100%. Coment  12 hours and test for casing shut-eff.  Company or Operator  By  Position  Assistant District Superinte  Send communications regarding well to  Name  Amerada Petroleum Corporation