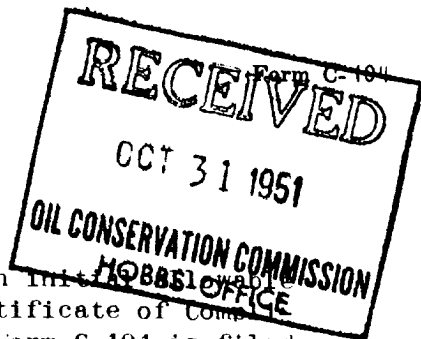


DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-101 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico
Place

October 30, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State S "E" Well No. 1 in G/NE/4-1-1 NW/1/4
Company or Operator Lease
section 10, T. 15-S, R. 33-E, N.M.P.M. Saunders Pool Lea County

Please indicate location:

Elevation 4201' D.F. Spudded 8/25/51 Completed 10/20/51

R-33-E

• - #1	
Sec. 10	

Total Depth 10077' P.B. 9973'

Top Oil/Gas Pay 9843' Top Water Pay
Initial Production Test: Pump Flow 354.96 (ROPD OR CU. FT.)
GAS PER DAY

Based on 354.96 Bbls. Oil in 24 hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/2"

Tubing (Size) 2-3/8" OD BUE 4.7# @ 9969' Feet

Pressures: Tubing 150 Casing 500# (Packer)

Gas/Oil Ratio 1538 Gravity 39.5

Casing Perforations:

5 1/2" Csg. perf. from 9850' to 9880' with 4 Jet shots per foot.

Unit letter: C

Casing & Cementing Record

Size	Set	Sax
3-3/8	297	250
4-5/8	4232'	1500
5-1/2	9975	600

Acid Record:

500 Gals 9850' to 9880'
Gals to
Gals to

Show of Oil, Gas and water

S/ Oil
S/
S/
S/
S/
S/
S/
S/

Shooting Record.

Qts None to
Qts to
Qts to

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 354.96 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

Permian 1617'
Silurian 2486'
Montoya 2630'
Rivers
McKee
Ellenburger
Gr. Wash 4207'
Granite
Dakota
Morrison
Penn
7763'
9388'

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: October 26, 1951

Pipe line taking oil or gas Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: [Signature]
Signature

Position: **Assistant District Superintendent**

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument New Mexico

APPROVED Oct - 31, 1951

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Oil & Gas Inspector