

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

SEP 12 1951

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified in the control of the contr

indicate nature of notice	ce by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
Momment, Ne	w Mexico September - 7, 1951
	Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico	
Gentlemen:	
Following is a notice of intention to do certain work as described below at the	
Amerada Petroleum Corperațion State S "E	Well No. 1 inC/NE/4 N
Company or Operator of Sec. 10, T. 15-8, R. 33-E	V M D M Saunders Wold
or Sec County.	7. M. F. M.,
FULL DETAILS OF PROP	POSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES A	
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2' - Total Depth - Lime. Finished smilling Ran 8-5/8" OD easing as follows:	12-1/4 HOTE SE 5:14) WH 9/1/31*
well only on essentif as fortows:	
	2 8-RT SS Italian Cag. New - 1978.67*
31 Jt. 8-5/8" OD 28# H-40 R-3	8-RT 83 Cag. New - 1254.29
31 Jts 8-5/8" OD 28# H-40 R-3 34 Jts 8-5/8" OD 32# J-55 R-	3 8-RT SS Cag. New - 1254.29 - 2 8-RT Italian Cag. New - 986.45
31 Jt. 8-5/8" OD 28# H-40 R-3	8-RT 83 Cag. New - 1254.29
31 Jts 8-5/8" OD 28# H-40 R-3 34 Jts 8-5/8" OD 32# J-55 R- Total - 132 Jts	8 8-RT 83 Cag. New - 1254.29 - 2 8-RT Italian Cag. New - 986.45 - 4219.41
31 Jts 8-5/8" OD 28# H-40 R-3 34 Jts 8-5/8" OD 32# J-55 R- Total - 132 Jts Casing set at 4232 and cemented with eacks were mixed 3% Jel. and 50 sacks	3 8-RT SS Cag. New - 1254.29' -2 8-RT Italian Cag. New - 986.45' - 4219.41' 1450 sacks regular cement of which 1000 Incor cement. Plug to 4173' at 6 PM,
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