

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	9-5/8"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		

Hobbs, New Mexico  
PlaceFebruary 5, 1952  
DateOIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Sans State Well No. 1 in SW SE  
Company or Operator Lease  
of Sec. 17, T. 15S, R. 33 E, N. M. P. M., Wildcat Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Top of 9-5/8" casing at 2092' SLM. Ran 10-3/4" OD x 10' washover pipe and washed over 9-5/8" casing from 2092' to 2101'. Circulated 1-1/2 hours. Pulled out wash pipe and ran 66 joints, 2081' of 9-5/8" OD 36# 8 R.T. J-55 SS casing with 9-5/8" ID x 11-9/16" OD Baash Ross casing bowl on bottom. Set over 9-5/8" casing at 2092' w/bottom of casing bowl at 2096'. Took 20,000# strain on casing and tested w/500# pressure for 30 minutes. There was no drop in pressure. Perforated 9-5/8" casing at 2100' w/2 - 1/2" bullet holes by Howco. Circulated hole w/400# pressure for 2 hours and ran Howco model D.M. magnesium drillable cement retainer on 2-3/8" tubing set in 9-5/8" casing at 2060' and cemented w/225 sax regular Trinity cement. Pulled tubing 8' above retainer and back washed 2-1/2 sax cement. Job complete at 3:45 P.M. 1-30-52. Maximum pressure 500#.

Propose to move in Rotary Tools and drill casing shut-off at 3:45 P.M.  
2-2-52. plug and test

Gulf temperature survey indicated top of cement behind 9-5/8" casing at 1542'.

Approved \_\_\_\_\_, 19\_\_\_\_\_  
except at follows:

Gulf Oil Corporation  
Company or Operator

By C.D. Boland

Position Asst. Area Prod. Supt.  
Send communications regarding well to

Name Gulf Oil CorporationAddress Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By Roy Yankovich

Title \_\_\_\_\_