Description DI O. BOX 2008	STATE OF NEW MEXICO Fibility on Mineral's DEPARTMENT	~
la entra la	DOTECTOR FAMOLE FE C UE V.S.O.C.	OIL CONSERVATION DIV F 0. BOX 2608 SANTA FE, NEW MEXICO 8

Edgles Yind Mineral's DEPARTMENT	NSERVATION DIVISION	
100 7 20 5 1 T 1 C N	F O. BOX 2008	Form C-103 Revised 10-1-
the contract of the contract o	, FE, NEW MEXICO 87561	Keviseg 19-1-
(* 1.6 (% 1.6.4)		State X Fee
LIND DIFFEE		5. State On a Gas Lease Ma. LG 1387
CREEK STATE		LG 1387
SUNDRY NOTICES AND RE	PORTS ON WELLS	
(C) . USC THE FORM FOR PROFESSION TO BRILL OF TO LESS "MAPPERIONICALFOR LORMEY 2" (FOR)	THEN OF PEUG BACK TO A DIFFIFENT RESERVOIR. THE BEFORE SUCH PROPOSALS I	7. Unit Agreement Rome
On X	DV	7. Char Agreement Wome
The quickner		8. r arm or Leune Name
Yates Petroleum Corporation		Sams YC State
207 South 4th St., Artesia, NM 8	8210	1
Lecate a of Well	0210	10. Field and Pool, or Wildest
UNIT LETTER 0 660 FEET FROM THE	South 1980 FEET FROM	Undesignated
THE LINE, SECTION. 17 TOOLS	HIE 15S EANCE 33E NMFIA.	
	(show whether DF, KT, GK, ste.)	12. County
4221'	GR	Lea
	Indicate Nature of Notice, Report of Otl	
NOTICE OF INTENTION TO:	SUBSEQUEN	FREPORT OF:
PERFORM REMEDIAL WORK	ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORALILY ABANDON	COMM. WE DRILLING OPHS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING CHANGE P	CASING LEST AND CEMENT JOB COTHER Set CIBP, perfor	cate, treat
OTHER		
7. Describe Proposed or Completed Operations (Clearly state of	! pertinent details, and give pertinent dates, including	estimated date of starting any proposi-
TD 12450'. WIH on wireline with Hold .34" holes (2 SPF) and 11328-38' w/20 Swabbed well. Very small amount of gement on top. WIH and perforated 10 Spotted acid across perfs. Acidize plack load. Released packer. POOH. Scasing at 6050'. Spotted 40 sacks pl Circulated hole w/1% KCL when last pl plug. Began swabbing. No show oil of	0.34" holes (2 SPF). Ran tubing gas. POOH. Set CIBP on wireline 0418-10426' w/16 .40" holes. RIH perfs w/2500 gals 20% NEFE acid, 16 Set CIBP on wireline at 10300' w/30 ug on top of cut off. Spotted 10 ug was spotted. Ran tubing to be	and packer dry. at 11250' w/35' of w/tubing and packer. % KCL. Began swabbing 35' cement on top. Cut 00 sack plug at 5250'.
	•	
	· •	
E. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	-
An and Dwilliam	Production Supervisor	DATE 1-17-84
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT I SUPERVISOR		JAN 20 1984
PPROVED BY	TITLE	DATE

