

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER RE-ENTRY

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 15S RANGE 33E NMPM.

7. Unit Agreement Name

8. Form or Lease Name
Sams YC State

9. Well No.
1

10. Field and Pool, or Wildcat
Undes. Saunders Permo Upper Penn

11. Elevation (Show whether DF, RF, GR, etc.)
4221' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production Casing <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8-5/8" hole 5:00 PM 9-29-83. Washed and drilled cement.
TD 12450'. Ran 288 joints of 4-1/2" 13.5# & 11.6# casing as follows: 74 joints of 4-1/2" 13.5#; 154 joints of 4-1/2" 11.6# and 60 joints of 4-1/2" 13.5# casing set 12189'. 1-regular guide shoe set 12189'. Float collar set 12147'. DV tool set 8500'. Cemented in 2 stages as follows: 1st Stage: 1100 sacks Class "H", 1/4#/sack celloseal and 1% CF-1. Compressive strength of cement - 950 psi in 12 hours. PD 5:50 AM 10-10-83. Bumped plug to 2500 psi, released pressure and float held okay. WOC. Opened DV tool and circulated for 5 hours before cementing 2nd stage. 2nd Stage: 900 sacks Class "H", 1/4#/sack celloseal and 1% CF-1. Compressive strength of cement - 950 psi in 12 hours. PD 9:47 AM 10-10-83. Bumped plug to 2000 psi, released pressure and float held okay. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 10-13-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 17 1983

CONDITIONS OF APPROVAL, IF ANY: